Scout Report sent out	
Noted in the NID File	
Location map pinned	
Approval or Disapproval Letter	
Date Completed, P. & A. or operations suspended	8-25-56
Pin changed on location map	Z
Affidavit and Record of A & P	
Water Shut-Off Test	
Gas-Oil Ratio Test	
Well Log Filed	

FILE NOTATIONS			!	
Entered in NID File Entered On S.R. Sheet Location Map Pinned Card Individ LW R for State on Fire Local		Checked by Chief Copy N1D to Field Office Approval Letter Disapproval Letter		
Date Well Completed OW. Well Completed OW. WOV.	3/16/56	Location inspected Bond rate and State or Fee Land		
Driller's Log	1.008 F	GR. GR-N	Micro 2 Clough W	actuation beg

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(SUBMIT IN TRIPLICATE)

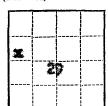
Budget Bureau 42–R358.3. Approval expires 12–31–55.

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Lease No.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

MOLICE OF MATEN	NTION TO DRILL		X	SUBSEQUENT REPORT OF WATER SHUT-O	FF
NOTICE OF INTEN	NTION TO CHANGE PLAN	vs		SUBSEQUENT REPORT OF SHOOTING OR	
NOTICE OF INTEN	NTION TO TEST WATER	SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASI	
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NOTICE OF INTEN	NTION TO SHOOT OR A	CIDIZE		SUBSEQUENT REPORT OF ABANDONMENT.	
NOTICE OF INTEN	NTION TO PULL OR ALT	ER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTEN	NTION TO ABANDON WE	LL			
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office
Lease No.
Unit

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL. (INDICATE ABOVE BY CHECK Well No. (** Sec. and Sec. No.) (**Teid)	SUBSEQ SUBSEQ SUBSEQ SUBSEQ SUPPLE MARK NATURE OF R	()	REPAIR, 19
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQ SUBSEQ SUBSEQ SUPPLE SU	UENT REPORT OF ALTERING CASING UENT REPORT OF RE-DRILLING OR I UENT REPORT OF ABANDONMENT MENTARY WELL HISTORY EPORT, NOTICE, OR OTHER DATA) andft. from \[\bigcup_{\text{W}} \]	REPAIR
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Well No. is located ft.	from N line	eport, notice, or other data) andft. from \bigvee_W	, 19
Well No. is located ft.	from N line	and	, 19
Well No. 12-25 is located 1500 ft. (4 Sec. and Sec. No.) (Twp.)	from N line	and	-
(½ Sec. and Sec. No.) (Twp.)	from [N] line	and	-
(½ Sec. and Sec. No.) (Twp.)	(Range)	()	line of sec. 29
· ·		(Moridian)	
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(Field)	Alety or Subdivision)	(State or T	Perritory)
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entes ACO also		200	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Salt-Lake-01tp
Lease No	L 205
Unit	and Wash

NOTICE OF INTENTION TO	DRILL			SUBSEQU	JENT REPORT	OF WATER SHUT-OFF	
NOTICE OF INTENTION TO	CHANGE PLANS			SUBSEQU	IENT REPORT	OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO	TEST WATER SH	lut-off		SUBSEQU	IENT REPORT	OF ALTERING CASING	
NOTICE OF INTENTION TO	RE-DRILL OR R	EPAIR WELL		SUBSEQU	ENT REPORT	OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO	SHOOT OR ACI	DIZE		SUBSEQU	IENT REPORT	OF ABANDONMENT	
NOTICE OF INTENTION TO	PULL OR ALTER	CASING		11		L HISTORY	
NOTICE OF INTENTION TO	ABANDON WELL				great M	port of 157 12	
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(Field)		Matah	County or St	ıhdivision)		(State or Territory)	
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Form 9-331a (Feb. 1951)

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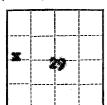
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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NOTICE OF INTENTION TO	DRILL			SUBSEQU	JENT REPORT O	F WATER SHUT-OFF	
NOTICE OF INTENTION TO	CHANGE PLAN	IS		SUBSEQU	ENT REPORT O	F SHOOTING OR ACIDIZING	i
NOTICE OF INTENTION TO	TEST WATER	SHUT-OFF		SUBSEQU	JENT REPORT O	F ALTERING CASING	
NOTICE OF INTENTION TO	RE-DRILL OR	REPAIR WELL		SUBSEQU	ENT REPORT O	F RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO				SUBSEQU	JENT REPORT O	F ABANDONMENT	
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Form 9-331a (Feb. 1951)



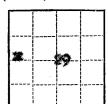
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Form 9-331 a (Feb. 1951)

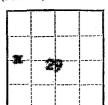


(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Lease No		XXX5	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office
Lease No
Unit

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I understand that	this plan of wo	k must recei	ve approval in	writing by the	Geological Survey	before operations may be con	nmenced.
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					Title	in the second	~~~~~

Se Course Form 9-830 U. S. LAND OFFICE SERIAL NUMBER LEASE OR PERMIT TO PROSPECT UNITED STATES DEPARTMENT OF THE INTERIOR 29 **GEOLOGICAL SURVEY** LOG OF OIL OR GAS WELL LOCATE WELL CORRECTLY Company The California Company Lessor or Tractical Kash Unit Field Red Fash State Well No 12-298 Sec.29 T.78 R238 Meridian SISS County Ulnteh The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed __ Date August 16, 1956 AYBA SEDIE The summary on this page is for the condition of the well at above date. Commenced drilling ______, 186 Finished drilling _____ OIL OR GAS SANDS OR ZONES (Denote gas by G) No. 1, from to No. 4, from _____ No. 5, from No. 6, from IMPORTANT WATER SANDS No. 3, from ______ No. 2, from No. 4, from CASING RECORD Perforated : Threads per inch Amount Kind of shoe Cut and pulled from Purpose From-5112 MUDDING AND CEMENTING RECORD Number sacks of cement Method used Mud gravity Amount of mud used HENDO PLUGS AND ADAPTERS Heaving plug—Material Length _____ Depth set ____ Adapters-Material. SHOOTING RECORD

Size

Shell used

Explosive used

Quantity

Date

Depth shot

Depth cleaned out

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			PLUGS AND	ADAPTERS			• • • • • • • • • • • • • • • • • • •
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If gas w	velļ, cu. ft. r	oer 24 hours	G	allons gasol	ine per 1,000	cu. ft. of gas	
Rock p	ressure, lbs.	per sq. in.				이 글로로 이번 때문을 하다. 건강 (1922년 1일 전 1923년 1927년 1927	
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Where set Number sacks of cement Method used Mud gravity

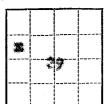
Amount of mud used

FORMATION RECORD—Continued

FROM-	то-	TOTAL FEET	OAFR) FORMATION
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3 55P	5344	90	Core #11
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			5' Ost-poquina, tite, No
er w. i			12 Sitet & Sh
5364	SiN	90	Core #12 11 Se, tite to tr perm, scat lamb rn
			pet odor
			27' 5s, lew to good perm, NS
			21 Cet-coquina, tite, NS 50% Sites & Sh
			Depth Corre Shill = 51:35
5435	5525	90	Core #1)
TAUDE-		on the second	4 Se, les permi fare bru stn
		TARINE,	70' Sitet & Sh
The second secon		Delle	3' not rec'd
5525	5604	30 102	Core /14
		.7 <i>I</i> /	pet odor
	sure lba, per sq. u		hi cs. tite. MS
	, cu. it, per 24 her		THE CONTRACTOR OF TAXABLE PROPERTY OF THE PROP
	% WASSPIECE	%0 or 2 %0 0	Core #15 29' Se, low to fair perm, lam to evn t
	ele de de fin	37 Pol. 9 Asi-	
			7! de, tite to to perm, NS
Káol.	57 8 4		
of e tools we	ensed from	tect to	18' Ser good bern, ovn de brit stn. goo
Moughtoole a	ere neceptor	16.2	Core #16 18 Seg good perm, own ok brin stn. good core g
			5' Se, low porm, patchy stn, fot pet 28' Se, tite, Ki
			171 Sitet & Sh
	ا الموقعين في المداد الكريكة الدامل المستريسينيات. والدارة المراكزة الم	لينها والإنجازية إنساء الإنجاب المتعاربة المعاملة أن المتعاربة	사용하는 사용하는 그는 그들은 사용을 보내려면 보내면 보내는 사용하는 사용하는 사용하는 사용하는 사용하는 사용하는 사용하는 사용하
5784	584.6	62	1 Programme of Table
	greg aneng de San	ome this	5 Se, low perm, patchy to evaluate at
	建基础的 的 第 次 经转换的数据 可以能力 的 2000 元 (1000 元)。	14374	331 Se, tite to fair perm, MS
ជីស្នាក់ខ្មែន - 1 នៃ			At Dat and the & Categore 414m 100
- Table 1 - 1	75936		18' Sitot
June PV		Livies !	9 30, good perm, patchy brn atn, pet
			21 Se tite to good perm, 12
*			h' Se-Ugl, low perm, NS
			19' Dol-col & Ost-coq, tite, NS

Chale tools of anset from	90	Core #16 18' Se, good perm, evn dk brit stn. good fet
To dough touch a contraction	16.2	gor - odoc' and tone
		5' Se, low porm, patchy stn, Int pet oder 28' Mm, tite, NS
		37' Sitet & Sh
		21 not rec'd
5784 5846		Core #17 5 Se, los para, patchy to evalura sta,
and a state of the	to a second to	
		33 Se, tite to fair perm, MS
		6 Pol colite & Ost-coq, tite, NS
3 5 8 16 1 1 1 5 9 3 6	90	Coro /18
		21' Se, tite to good perm, MS
		h' Sa-Cgl, low parm, NS
		10' Dol-col & Ost-coq, tite, A5
		1) Sh & Fitet 3' not ree'd
5935 G026		Com 1,10
	SECTION AND	S Sag fair para, dk brn sth, pet odor
منته و برخود هند و با خود ها با خود ها با با	HICTORY OF	OIL OR CASSELLA 167 3094 315 U.S. GOVERNMENT PRINTING OFFICE
It is of the greatest importance t	그 가는 이 본 사람은 것으로 가다다.	30 Sitest & Sh y of the well. Please state in detail the dates of redrilling, together
with the reasons for the work and it	s results. If there were	any changes made in the casing, state fully, and if any easing was f the well has been dynamited, give date, size, position, and number
of shots. If plugs or bridges were pu	t in to test for water, sta	te kind of material used, position, and results of pumping or bailing.
er ing for the forth for	Marke Landing	graficoro (C.i. dan a gog pan) (responses
Red Wash Unit 12-	293 (149) was me	redded Jume 3, 1956. A 9º hole was drilled
to 4700' • #ell w	as cored continu	iously from 4700' to 6154'. Right drill
No 3 lates tests were r	un prior to runs	ding 7" casing and comenting. PSTD is 6063'.
No. 1, morr was berrocar	nted off. Well	This some wade 98% water on sweb test. West them perforated 5629-5616, 5553-5564,
5112-5130, 5070-5	098 and 4977-499	1. Tubing was landed at 5155 with Baker
5563 to 5561 warm	packer set at 51	05 & Sias Intervals 5629 to 5616 and
5553 to 556k were		하네는 사람들이 가득하는 속으로 느끼하면 하라마 그런 생활하는 그 살고는 이번도 하늘었다고 하면 되고 있었다.
Martin Company		반하다 그렇게 살은 그는 이 상에 가는 하지만 하는 사람들이 하는 가족을 하게 하는 것으로 살을 살았다.
		AANTA OR LONTS Heyd, U, O
		그렇게 되는데 하는 사람이 보다 전에 들어 모습니다. 그 사용을 하지만 그런 모든 하다고 하다 모든데 얼굴없는데, 점
Commenced delling	化二氯甲基甲基二氯甲基二甲基二甲基二甲基甲基异甲基异甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲	못하는 통이 살아들은 바람들은 이번 수 있는 이 살고 있다면 하는 것이 없었다. 그 없는 이 없었다.
그렇게 하는 사람들이 가장 하는 것이 되는 것이 하는 것이 되었다. 그 사람들이 되는 것이 되었다.		of the well at above aute
	가 가게 되지 않는 것이다. 하다리 하나 사람들은 그들이 얼마나	pa
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recommended in the contract of	그는 그를 가는 점점 말길은 된다니다.	and correct second of the well and all nesh digits there are
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nd were little goddenick:		급이라고 환경에 하하는 맛이 이번의 결정이셨다. [5일]
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		CECLOGICAL SURVEY
		EPARTMENT OF THE INTERIOR
		하네요. 그 그러 맞은 생활한 얼굴이 아니는 돈이 맛이 되어 나는 네트리다.
		UNITED STATES
		CONTRACT TO THE PROPERTY OF THE PROPERTY TO TH

Form 9-331 a (Feb. 1951)



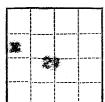
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Lease No	
Unit	-54

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NOTICE OF INTENT	ION TO TEST WAT	ER SHUT-OFF	SUE	SEQUENT REPO	RT OF ALTERING CASI	NG	
NOTICE OF INTENT	ION TO RE-DRILL	OR REPAIR WELL	SUE	SEQUENT REPO	RT OF RE-DRILLING O	R REPAIR	
NOTICE OF INTENT	ION TO SHOOT OR	ACIDIZÉ	SUE	SEQUENT REPO	RT OF ABANDONMENT		
NOTICE OF INTENT	ION TO PULL OR	ALTER CASING	SUP	PLEMENTARY W	ELL HISTORY		
NOTICE OF INTENT	ION TO ABANDON	WELL		Carris autos		-#I	
	(INDICA	TE ABOVE BY CHECK	MARK NATURE (F REPORT, NOT	CE, OR OTHER DATA)		
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e elevation o	of the derrick	floor above se	a level is 🗒	it.			
		DE	TAILS OF	WORK			
ate names of and	expected depths to	objective sands; she	ow sizes, weight d all other impo	, and lengths o	f proposed casings; in work)	dicate mudding job	s, cem
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Form 9-331a (Feb. 1951)



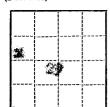
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and Office
ease No.
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Company		· Comme					
I understand tha	t this plan of work m	ust receive appr	oval in writin	ng by the Geolog	gical Survey befor	re operations may be c	ommenced.
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	months a demand Shout on the					et 3000, 52 in sinutes.	
State names of and	expected depths to ob	ojective sands; sl ing points, ar	now sizes, wei nd all other ir	ghts, and lengt nportant propo	hs of proposed ca sed work)	sings; indicate muddir	ng jobs, cement-
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(Field	•	•	ounty or Subd			(State or Territory)	
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Form 9-331a (Feb. 1951)

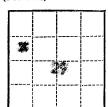


(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	 -ialay	614
Lease No		
Unit	4400	- :

SUNDRY	NOTICES AN	D REPORT	S ON WELLS
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(INDIC	ATE ABOVE BY CHECK MARK NA	TURE OF REPORT, NOTICE,	, OR OTHER DATA)
			, 19_
Well Nois loca	itedft. from_	$\left\{ egin{array}{l} N \\ S \end{array} \right\}$ line and	ft. from $\stackrel{E}{W}$ line of sec.
(1/4 Sec. and Sec. No.)	(Twp.) (Re	nge) (M	eridian)
(Field)	Q ounty or Su	ıbdivision)	(State or Territory)
The elevation of the derric	k floor above sea level	isft.	
		OF WORK	
State names of and expected depths	to objective sands; show sizes, v ing points, and all other	weights, and lengths of pr r important proposed wo	roposed casings; indicate mudding jobs, cement rk)
I understand that this plan of wo	rk must receive approval in wri	ting by the Geological St	urvey before operations may be commenced.
Company			
Address	"		
,		Ву	· A



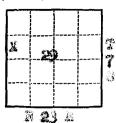
(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	in-+1 ;
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Unit	*

NOTICE OF I	···~··································		SUBSEQUENT REPORT OF WATER SHUT-OFF
	NTENTION TO CHANGE PLA		SUBSEQUENT REPORT OF WATER SHOT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
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i .	NTENTION TO SHOOT OR A		
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l	NTENTION TO ABANDON W		Declaration transcription of the second of
	(INDICATE	E ABOVE BY CHECK N	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
			, 19
Well No			from $\{N\}$ line and $\{M\}$ line of sec.
(1/4 Sec	and Sec. No.)	(Twp.)	(Range) (Meridian)
Page 1		William William	Tries &
2 - 25 Back	(Field)	(Cot	unty or Subdivision) (State or Territory)
The elevati	on of the derrick f		a level is The ft. TAILS OF WORK
State names of	and expected depths to o	objective sands; sho	ow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- d all other important proposed work)
		and the same of th	
Company		nust receive approv	val in writing by the Geological Survey before operations may be commenced.
Company		nust receive approv	val in writing by the Geological Survey before operations may be commenced.
Company		nust receive approv	val in writing by the Geological Survey before operations may be commenced.

Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

			- /0	11
Budget	Bureau	No.	42-R3	58.4.
Approv	al expire	rs 12	-31-60.	

Land Office	ALL	Louis	GI W

Lease No.	U*UEUE)			
	Acres 1	mah		

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		vermal, ut	an e	ally	LJ,	1961
(49) Well No. 12-298 is located	1980 ft. from	$\mathbb{R}^{\mathbb{N}}$ line and	660 ft. from	EX	line of sec.	29
34 1/4 34 1/4 23	78	23%	31.24	•		
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)			
ived Headl	IV.	ntel:	ŧ	itab		
(Field)	(County o	r Subdivision)	(S	tate or T	Territory)	

The elevation of the derrick floor above sea level is 5574 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 1. Mill out production packers at 5105-5145'.
- 2. Stimulate interval 5553-562) by sand-water frac.
- 3. Exclude interval 5112-5130' with cement.
- 4. Stimulate interval 4977-5098' by sand-water frac.
- 5. Drill cut retainers and cement and return well to production.

I understar	nd that this plan of work must receive	approval in writing by the C	ieological Survey befo	re operations may be commenced.
Company .	California Cil Comp	eny, Great Rasin	Jivision	
Address	F. O. Rex 455			
	Vormel, Utab		Ву	R. L. William
Ua is, obc	-37 Cesaco, 522-17/call	f Tenver-1; Cau	Tive intra	ion Apperintendent III-1; File-1

H 23

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Malt Lake City

12-02025

Sed wash

SUNDRY NOTICES AND REPORTS ON WELLS

SUBSEQUENT REPORT OF WATER SHUT-OFF
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
SUBSEQUENT REPORT OF ALTERING CASING
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
SUBSEQUENT REPORT OF ABANDONMENT
SUPPLEMENTARY WELL HISTORY
-

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Yerral,	Utah	Documba	IF 19 19	61
(12-293) Well No. is located	1980 ft. f	$ \text{rom} \begin{array}{c} \left[\mathbf{N} \right] \\ \left[\mathbf{S} \right] \end{array} $ line	and 660 ft.	from $\left\{ egin{array}{c} \egin{array}{c} \egin{array}{c} \egin{array}{c} \egin{array}{c} \egin{array}{c} \egi$	ne of sec. 🍣	
B 1/4 No 1/4 29	78	23%	(I)M			
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian))		
	U	intab		Uteh		
(Field)	(Cot	nty or Subdivision)		(State or Ter	ritory)	
The elevation of the	ushing sor above sea	level is 557	ft.			

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

- 1. Milled out production packers at 5105-5145'.
- 2. Sand-water fraced Latervals 5553-3629'.
- 3. Excluded interval 5112-5130' with 100 sacks latex commut.
- 4. Saud-water fraced intervals 4977-5098'.
- 5. Drilled out retainers and coment.

	FROM	CTICH
ONI	Before	After
	31	62
eter	5	60
Ces	63	465

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

California Cil Company, Austern Division

Address

Original Signed by

By

Title

Field Superior Market

FORMATION RECORD-Continued

6026	608L	58	Core #20 L'Ss, low perm, wet, MS 7'Ss, tite, MS LL'Sitet & Sh 3' not rec'd		
			Top Wasatch 60	91 (-505)	
6084	6154	70	Core #21 1' Sp, tite, MS 62' Sitet & Sh, m 7' not rec'd	ich red-bm	
			T.D. 6154		

/		Other instructions	Form approve Budget Burea	u No. 42-R
	DEPARTMENT OF THE INTER	RIOR verse side)	5. LEASE DESIGNATION A	AND SERIAL
4	GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE	OP WRIDE 1
(Do not use thi	NDRY NOTICES AND REPORTS is form for proposals to drill or to deepen or plus Use "APPLICATION FOR PERMIT—" for such		G. IF INDIAN, ADDUTTED	OR TRIBE
1.			7. UNIT AGREEMENT NA	ME
OIL GAS WELL	OTHER		Red Wash	
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	E
Chevron 011	Company - Western Division			
3. ADDRESS OF OPERATO			9. WELL NO. Unit #49 (12-2	/40
	, Vernal, Utah 84078	St. A		
See also space 17 be At surface	(Report location clearly and in accordance with an elow.)	ny State requirements.	10. FIELD AND POOL, OR	WILDCAT
	nd 660' FWL of Sec. 29, T78,	R23E. SLBM	11. SEC., T., R., M., OR BI	LK, AND
1700 FAM 4	DA GOO KHE OT DEC. TO THOS	and the second s	SURVEY OR AREA	
			Sec. 29, 178,	R23E
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
	KB - 55	i86 *	Vintah	Utal
16.	Check Appropriate Box To Indicate	Nature of Notice Report or	Other Data	
	NOTICE OF INTENTION TO:		QUENT REPORT OF:	
	NOTICE OF INTERTION TO.	50854	GORNI REFORM OF	
TEST WATER SHUT-		WATER SHUT-OFF	REPAIRING W	.
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL (Other)	CHANGE PLANS	(Other)(Nore: Report resul	ts of multiple completion o	n Well
	pose Sand OR COMPLETED OPERATIONS (Clearly state all pertin		pletion Report and Log form s. including estimated date	
	sed to re-expose sand and sti	•		
 Clean o Run a G Perfora Selecti 	H-CEL-CL log and cement if we ate the Hg sand at 5113, 5122, wely pump into each set of person of the for possible cement damage.	, 5126 and 5130° w/ 2 erfs. Use 150 gal 157	hyper jets/ft.	s new
 Clean of Run a G Perfora Selecting perf 	R-CHL-CL log and cement if we ate the Hg sand at 5113, 5122, wely pump into each set of pe	. 5126 and 5130° w/ 2 erfs. Use 150 gal 157	HCl acid on the	e dea
 Clean o Run a G Perfora Selecting perf Swab te 	R-CEL-CL log and cement if was te the Hg sand at 5113, 5122, wely pump into each set of pages for possible cement damage.	, 5126 and 5130° w/ 2 erfs. Use 150 gal 157 results are diagnosti	HCl acid on the	e new
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 Clean of Run a G Perfora Selecting perf Swab te Bradenh Run GR 	R-CRL-CL log and cement if we are the Hg sand at 5113, 5122, wely pump into each set of pers for possible cement damage. Lest the Hg and HD sands until head frac perfs 4977-5130 (H-H	. 5126 and 5130° w/ 2 erfs. Use 150 gal 157 results are diagnosti	HCl acid on the	r new
1. Clean of 2. Run a G 3. Perfora 4. Selection Hg perf 5. Swab te 6. Bradenh 7. Run GR 8. RIH w/	R-CRL-CL log and cement if we are the Hg sand at 5113, 5122, wely pump into each set of pers for possible cement damage. Lest the Hg and HD sands until mead frac perfs 4977-5130 (H-F Tracer log.	. 5126 and 5130° w/ 2 erfs. Use 150 gal 157 results are diagnosting).	HCl acid on the	r new

Unit Superintendent

5-26-67

DATE

DATE

TITLE

R. W. PATTERSON

R. U. PATTERSON

(This space for Federal or State office use)

APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL & GAS CONSERVATION

OIL & GAS CONSERVATION BOARD
Delbert M. Draper, Jr.
Chairman
Charles R. Henderson
Guy N. Cardon
Robert R. Norman
Wallace D. Yardley

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Cleon B. Feight
Director
Paul W. Burchell
Chief Petroleum Engineer

328-5771

July 28, 1967

Chevron Oil Company Western Division P. O. Box 455 Vernal, Utah 84078

> Re: Well No. Red Wash Unit #49 (12-29B) Sec. 29, T. 7 S , R. 23 E., Uintah Uintah County, Utah

Gentlemen:

This letter is to advise you that the "Subsequent Report of the Notice to Re-expose Sand" for the above named well is due and has not been filed with this office.

Please submit the above named report as soon as possible.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

SC:cam

Form 9-331 (May 1963)

DEPARTMENT OF THE INTERIOR (Other Interior)

(Other instructions

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-02025

GEOLOGICAL SURVEY						
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

Э.	IF.	INDIAN,	ALLUTTEE	UK	TRIBE	MAME	

On not use this form for proposa Use "APPLICAT	LES AND REPORTS ls to drill or to deepen or plug		
. Use AFFLICAT	1101, 1 Old 1 Plentill - 101 Such	· gargement/	7. UNIT AGREEMENT NAME
OIL GAS OTHER			Red Wash
NAME OF OPERATOR			8. FARM OR LEASE NAME
Chavron Oil Company, W	estern Division		
ADDRESS OF OPERATOR	BD COLUMN		9. WELL NO.
D A Bow ASS Vouncel	Heah 84078		Unit #49 (12-29B)
P. O. Box 455, Vernal, LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with an	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT
1980' FML and 660' FWL	of Sec. 29, T7S,	R23E, SLBM	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 29, T78, R23K
. PERMIT NO.	15, ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	KB - 55	86	Uintah Utah
Check App NOTICE OF INTENT		Nature of Notice, Report, or	Other Data squent support of:
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	ULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING CASING
	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	HANGE PLANS	(Other) Re-expose	Sand X
(Other)		(Note: Report resu Completion or Recor	lts of multiple completion on Well mpletion Report and Log form.)
. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	ATIONS (Clearly state all pertin ally drilled, give subsurface lo	ent details, and give pertinent dat cations and measured and true ver	es, including estimated date of starting tical depths for all markers and zones p

- 1. Cleaned out to 5837'.
- 2. Ran Schl. GR-CBL-CL log.
- Swab tested excluded Hg sand (5112-38); HD sand (5076-98) and H sand (4977-91).
- Ran Gamma Ray log, set BP at 5040 and 4950. Perforated at 4925 w/ 5-way tandem jet in preparation to squeeze same. Cement squeezed here w/ 100 sacks cement due to poor bonding shown by CBL.
- 5. Perforated w/ 2 hyperjets at 5115, 5124, 5128 and 5132 (Hg).
- 6. Brokedown perfs 4977-5629 (H-K).
- 7. Acidized Hg perfs 5115, 5124, 5128 and 5132 w/ 150 gal 15% HCL. Swab tested Hg perfs.
- Set RBP at 5161.41 to exclude zones 5553-64 (Jg) and 5616-29 (K) from frac and further production.
- Set Halco frac liner across perf 4925.

Prior Production: 16 BOPD, 32 BWPD, 66 MCFD.

- Bradenhead fraced perfs 4977-91 (H), 5076-98 (Hp) and 5115, 5124, 5128 and 5132 (Hg). Retrieved frac liner.
- Cleaned out to BP at 5161.41. Ran Gamma Ray log. RIH w/ production string tubing, pump and rods. Released rig.

Production After: 9 BOPD, 34 B	WPD, 46 MC	FD.			
8. I hereby certify Griginal Signed by R. W. PATTERSON R. W. PATTERSON	ect _ TITLE	Unit Superintendent	DATE	8-8-67	
(This space for Federal or State office use)					
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	_ TITLE		DATE		

DEPARTMENT OF THE INTERIOR verse side)

SUBMIT IN TR CATE* Other instructi on

Form approved. Budget Bureau No. 42-R1424.

EZ

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

U-02025

SUNDRY	NOTICES	AND	REPORTS	ON /	WELLS
	9. 4.	4 411	3	1 1	. 41.00

GEOLOGICAL SURVEY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL WELL X Red Wash OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Chevron Oil Company, Western Division 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface P. O. Box 455, Vernal, Utah 84078 Unit #49 (12-29B) 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1980' FNL and 660' FWL of Sec. 29, T7S, R23E, SLEM Sec. 29, T78, R23E 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB-5586

Uintah

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON*		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	BEPAIRING WELL ALTERING CASING ABANDONMENT*
CHANGE PLANS (Other) Re-expose excluded sand	X	(Other)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed to re-expose excluded sand by removing retrievable bridge plug.

- Hot oil down casing. Pull tubing.
- 2. RIH w/ retrieving head and retrieve RBP at 5250'.
- RIH w/ prod. tubing, rods and pump.

Present Production: 13 BOPD, 39 BWPD.

18. I hereby certorightalhSignessing is true and correct SIGNED R. W. PATTERSON	TITLE	Unit Superintendent	DATE 4-23-68
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL. IF ANY:	TITLE		DATE

Form 9-331 (May 1963)						
	NDRY NOTICES AND REPO s form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT—" for		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
OIL GAS WELL	OTHER		7. UNIT AGREEMENT N. Red Wash			
2. NAME OF OPERATOR	il Commerce Elempers Marked	ine	8. FARM OR LEASE NA	ME		
3. ADDRESS OF OPERATO	ll Coupany, Western Divisi	OH .	9. WELL NO.			
	455, Vernal, Utah 84078		Unit #49 (12	2-2981		
	Report location clearly and in accordance v	with any State requirements *	10, FIELD AND POOL, O			
See also space 17 be	elow.)	with any State requirements.	10, 11800 And 1000, 0	, waster		
1980° FML	and 660° FWL of Sec. 29,	T75, R23E, SLBM	11. sec., T., R., M., OR SURVEY OR AREA Sec. 29, 175	s, R23E		
14. PERMIT NO.	15. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	12, COUNTY OR PARISE	H 13. STATE		
	KB - 558	36	Uintah	Utah		
TEST WATER SHUT- FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Other) (Note: Report results	REPAIRING ALTERING C ABANDONME EXCLUSED SAND Of multiple completion etion Report and Log fo	CASING X		
The follow 1. Hot of 2. Ran in	if well is directionally drilled, give subsurf	ed and picked up RBP at 535	$oldsymbol{8}_ullet$	te of starting any s and zones perti-		
Prior Proc	duction: 13 BOPD, 39 BSPP	•		- - 		

Production After: 28 BOPD, 44 BAPS

18. I hereby certify Ontsthalf Grands Bytrue and correct SIGNED R. W. PATTERSON	TITLE	Unit Superintendent	DATE	8/7/68
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE	عنسان پرساند در ماندری و ساندری

Formerly 9-331) DEPARTM	JNITED STATES IEI OF THE INTERI J OF LAND MANAGEMENT		Expires August 5. LEASE DESIGNATION U-02025	No. 1004-0135 t 31, 1985 and serial No.
SUNDRY NOTION (Do not use this form for proposal use "APPLICA"	CES AND REPORTS C	ON WELLS ack to a different reservoir. opposals.)	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
OIL X CAS OTHER	DECE	INFIL	7. UNIT AGREEMENT N	
2. NAME OF OPERATOR			8. PARM OR LEASE NA	ME
Chevron U.S.A. Inc., Room 111	11 US NOV 1	3 1988	Red Wash	
3. ADDRESS OF OPERATOR	,,,,			
P. O. Box 599, Denver, CO 802	<u>DIVISIO</u>	ON OF	49 (12-29B)	D WILLDOLF
4. LOCATION OF WELL (Report location cle See also space 17 below.) At surface		& WINING CONTRACTOR	Red Wash-Green 11. BBC., T., E., M., OR SURVET OR AREA	River
SฟฐNฟฐ, 660' FSL 660' FWL or	COT NW4		Sec. 29, T7S, J	223F
14. PERMIT NO.	15. ELEVATIONS (Show whether Dr.	, RT, GR, etc.)	12. COUNTY OR PARISE	
43-047-15175	5574-GL	5580-KB	Uintah	Utah _
16. Check App	propriate Box to Indicate N	lature of Notice, Report, or (
NOTICE OF INTENT	HON TO:	E STREET	UENT REPORT OF:	
TEST WATER SHUT-OFF P	TLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
PRACTURE TREAT	ULTIPLE COMPLETE .	FRACTURE TREATMENT	ALTERING O	ASING
SHOOT OR ACIDIZE	BANDON®	SHOOTING OR ACIDIZING X	ABANDONME	KT*
REPAIR WELL CI	HANGE PLANS	(Other)	of multiple completion	OR Well
(Other)			s of multiple completion eletion Report and Log for	
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.)* 1. MIRU Gudac #1. NU BOPE.		t details, and give pertinent dates ions and measured and true vertic	, including estimated da ral depths for all marker	te of starting any a and somes perti-
	7/8" workstring. Tag @ 5	807'. POH w/bit. RIH w/7	csg scraper to t	5807' (PBTD).
		BP @ 5030'. Set CICR @ 49	40'.	
4. RIH w/stinger. RU Hall	iburton. Pump 150 sks C	lass H cmt on perfs @ 49	77'-4991'. Pump 1	30 sks below
CICR. Reverse out 20 sks				
5. RIH w/bit. Drill out CIC	CR @ 4940' and CIBP @ 5030)'. Clean out to 5807'.		250 1103
6. Perforate 5762'-5769' (K _d) with 4 SPF. RIH w/p	kr & RBP. Acidize 5762'-6	69' with 500 gals	15% HCI acid
	4, AIP-1980 psi. Swab test		+00+	
		9 BPM, AIP-1600 psi. Swab acid. AIR-3.7 BPM, AIP-143		
		og. ND BOPE. Run pump and		
10. RDMO & return well to pr		y no bor 1. Nan pamp and	. • • • • • • • • • • • • • • • • • • •	
10. Mario a recarri nerri so pi				
3 - BLM 1 - P	>LM			
3 - State 1 - S	Sec. 724-C			
2 - Partners 1 - S	Sec. 724-R			
1 - EEM 1 - C	cos	•		
1 - MKD 1 - F	file		•	
2 - Drlg				
18. I bereby certiff that the foregoing is	true and correct			
SIGNED SIGNED	TITLE TO	echnical Assistant	DATE	4-88
(This space for Federal or State office	: use)		, v	
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF AN	T:			

•

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. U-02025 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or	to doopon or roopins to a different recommend	
Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
SUBMI	7. If Unit or CA, Agreement Designation	
Type of Well Oil Gas		Red Wash
Well Well Other		8. Well Name and No. 49 (12-29B)
2. Name of Operator Chevron U.S.A. Inc.		9. API Well No.
3. Address and Telephone No.		9. API Well No. 43-047-15175
P.O. Box 599, Denver, CO 8020	01 (303) 930-3691	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri		Red Wash
1980' FNL, 660' FWL Section 29, T7S-R23E	11. County or Parish, State Uintah, Utah	
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTI	ON
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	X Other Shut In	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all give subsurface locations and measured and true vertical depth 	pertinent details, and give pertinent dates, including estimated date of s is for all markers and zones pertinent to this work.)	tarting any proposed work. If well is directionally drilled,
As of 9/1/91 the subject well	is shut in.	
	RISCHEUR (EU)	3-BLM 3-State 1-JRB

1-UKB 1-Well File SEP 1 9 1991 1-JLW 1-REK DIVISION OF 1-Sec 724R OIL GAS & MINING 1-COS 2-Partners

14. I hereby certify that the foregoing is true and correct Signed		alist Date	9/13/91
(This space for Federal or State office use)			
Approved by: Conditions of approval, if any:	Title	Date _	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No. U - 02025

SUNDRY NOTICES	AND REPORTS	ON WELLS
		en, en a different root

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

6. If Indian, Allottee or Tribe Name

SUBMI	7. If Unit or CA, Agreement Designation RED WASH	
1. Type of Well Oil Gas Well Well Other	8. Well Name and No. 49 (12-29B)	
2. Name of Operator CHEVRON U.S.A. PRODUCTION CO.		9. API Well No.
 Address and Telephone No. P.O. BOX 599, DENVER, CO. 80201 (3 	303) 930-3691	43-047-15175 10. Field and Pool, or Exploratory Area RED WASH - GRN. RIVER
4. Location of Well (Footage, Sec., T., R., M., or Survey Described PSL, 660 FWL, SEC. 29, T7S, R231	11. County or Parish, State UINTAH, UTAH	
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other STATUS	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
		Note) Report results of multiple completion on Well ompletion or Recompletion Report and Log form.)
give subsurface locations and measured and true vertical dept	DING WELL TEST FACILITIES. WE WILL RE-EVALUA	
3 - BLM		•

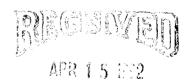
3

3 - STATE

1 - JTC

1 - WELL FILE

1 - JLW



DIVISION OF All CAS a sassing

•		AIT CHE & HELLERS
14. I hereby certify that the foregoing is/true and correct Signed	Title PERMIT SPECIALIST	Date4/6/92
(This space for Federal or State office use)		
Approved by:Conditions of approval, if any:	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person kn representations as to any matter within its jurisdiction.	lowingly and willfully to make to any department or agency	of the United States any false, fictitious or fraudulent statements or

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

Do not use this form for proposals to drill of	U-02025	
Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
SUBMIT	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation Red Wash Unit
1. Type of Well Gas		
X Well Well Other 2. Name of Operator		8. Well Name and No. RWU #49 (12-29B)
Chevron U.S.A. Inc.		9. API Well No.
3. Address and Telephone No.		43-047-15175
P.O. Box 455, Vernal, Utah 84078 (80 4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	10. Field and Pool, or Exploratory Area Red Wash-Grn. River	
660 FSL, 660 FWL, SEC. 29, T7S, R2:	3E	11. County or Parish, State Uintah, Utah
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	rion
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Cashodaout report		<u> </u>
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.



DIVISION OF OIL GAS & MINING

14. I hereby costs that the foregoing is the and correspond	α h	Title OOC	r. Assistant	Date	02/10/93
(This space for Federal or State office use)	V				
Approved by:Conditions of approval, if any:		Title		Date _	



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS WONSITS VALLEY STATE/FEDERAL UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah

Department of Natural Resources Division of Oil, Gas and Mining

355 West North Temple 3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

RECEIVED

FEB 1 8 1993

DIVISION OF OIL GAS & MINING



FEBRUARY 15, 1993

ANNUAL REPORT OF SHUT-IN WELLS RED WASH UNIT UINTAH COUNTY, UTAH

BUREAU OF LAND MANAGEMENT 170 SOUTH 500 EAST VERNAL, UT 84078

GENTLEMEN:

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Sincerely,

J.T. CONLEY

AREA OPERATIONS SUPERVISOR

sdm Enclosures

cc:

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350

Salt Lake City, UT 84180-1203

Buttram Energies, Inc. 6303 Waterford Boulevard, Suite 220 Oklahoma City, OK 73116

FEB 1 8 1993

DIVISION OF OIL GAS & MINING

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

se Designation and Serial No. U-02025

SUNDRY NOTICES AND REPORTS ON WELLS.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

If Indian, Allottee or Tribe Name

SUBMI	7. If Unit or CA, Agreement Designation	
1. Type of Well	RED WASH UNIT	
Oil Gas		
X Well Well Other		8. Well Name and No.
		RWU #49 (12-29B)
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3. Address and Telephone No.		43-047-15175
11002 EAST 17500 SOUTH, VERNAL, UT 84078-	8526 (801) 781-4302	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH-GRN. RIVER
		11. County or Parish, State
660' FSL, 660' FWL, Sec. 29, T7S/R23E		UINTAH, UTAH
CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE C	F ACTION
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Well Status	Dispose Water
-		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all n	details, and give pertinent dates, including estimated date of starting any proparkers and zones pertinent to this work)	oosed work. If well is directionally drilled, .

TA approval is requested for this well, pending evaluation of continued oil production potential, gas recompletion potential or conversion to a secondary use.

14. I hereby certify that the foregoing is true and correct. Signed	Title	Operations Assistant	Date	08/25/94
(This space for Federal or State office use)	~			
Approved by:	Title		Date	
Conditions of approval, if any				
Title 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	on knowingly and willfully to mak	e to any department or agency of the United States any f	alse, fictitious or fraudulent sta	tements or

Form 3160-5	UNITED STATES	FORM APPROVED		
	LI OF LAND MANAGEMENT	Expres: March 31, 1993		
Do not use this form for proposals to drill or	FICES AND REPORTS OF WELLS to deepen or reentry to a different reservoir	U-02025		
Use "APPLICAT	ION FOR PERMIT-" for such proposition, GAS &	MNING Alottee or Tribe Name		
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
Type of Well Oil Gas		RED WASH UNIT		
X Well Well Other		8. Well Name and No.		
		RED WASH UNIT 49 (12-29B)		
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.		
3. Address and Telephone No.	Steve McPherson in Red Wash (801) 781-431			
11002 E. 17500 S. VERNAL, UT 84078-8526 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	or Gary Scott in Rangely, CO. (970) 675-379	RED WASH - GREEN RIVER		
4. Location of Well (1 oodings, doc., 1., 1., 11., or out of Description)		11. County or Parish, State		
1980' FNL & 660' FWL (SW NW) SECTION 29, T	7S, R23E,SLBM	UINTAH, UTAH		
12. CHECK APPROPRIATE BO	OX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
X Notice of Intent	Abandonment	Change of Plans		
	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
	Other	Dispose Water		
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all m	details, and give pertinent dates, including estimated date of starting any proposed work. If we tarkers and zones pertinent to this work)	ell is directionally drilled,		
WE ARE REQUESTING AN EXTENSION OF TH	E TEMPORARILY ABANDONED STATUS OF THIS WELL.			
	of a set			
Accepted	by the	•		
	SIDITO			
Oil, Gas as	ad Mining			
was 00.000				
FOR RECURS ONLY				
14. I hereby certify that the foregoing is true and correct. if				

DRILLING TECHNICIAN September 26, 1995 Signed G.D. SCOTT (This space for Federal or State office use) Title Approved by: Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

U-02025

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

6. If Indian, Allottee or Tribe Name

Use	"APPLICATION					
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						ľ
	SUBMIT II	V TRIPLICA	应	ال ديال	<u>V</u>	

7. If Unit or CA, Agreement Designation RED WASH UNIT

Oil Well Other

Cias

Well Name and No.

Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY

Type of Well

RED WASH UNIT 49 (12-29B)

Address and Telephone No.

9. API Well No.

11002 E. 17500 S. VERNAL, UT 84078-8526

43-047-15175

or Gary Scott in Rangely, CO. (970) 675-3791

Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area

1980' FNL & 660' FWL (SW NW) SECTION 29, T7S, R23E, SLBM

RED WASH - GREEN RIVER 11. County or Parish, State

UINTAH, UTAH

-	THE PARTY OF THE PARTY OF THE PARTY OF THE PROPERTY OF THE PRO	אידא כו מימוזידים מל
2.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, C	JK CHEEK DATA

TYPE OF SUBMISSION	· TYPE OF AC	TION
X Notice of Intent	Abandonment	Change of Plans
-	X Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other SQUEEZE PERFORATIONS	Dispose Water
		(Note) Report results of multiple completion on Well

JUL 1 9 1996

DIV. OF OIL, GAS & MINING

Steve McPherson in Red Wash (801) 781-4310

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

PROPOSED WORKOVER PROCEDURE:

- 1. MIRU. ND WH AND NU BOPE. PULL KILL STRING.
- 2. PICK UP TUBING AND CLEAN OUT TO ~5800' WITH BIT AND SCRAPER.
- 3. SET CIBP @ ~5750' AND CAP WITH 2 SACKS CEMENT TO EXCLUDE Kd PERFORATIONS AT 5762-5769'.
- 4. SET CIBP @ ~5500' AND CEMENT SQUEEZE ALL "H" AND "I" SERIES PERFORATIONS (GROSS INTERVAL 4925-5262') AS APPROPRIATE.
- 5. DRILL OUT CEMENT AND PRESSURE TEST. ONCE WELL TESTS SATISFACTORILY ON POSITIVE TEST, SWAB DOWN AND APPLY NEGATIVE TEST. RE-SQUEEZE AS NECESSARY.
- 6. DRILL OUT CEMENT AND FIRST CIBP, EXPOSING Jd AND K PERFORATIONS, 5553-5564' AND 5616-5629', RESPECTIVELY.
- 7. TIH WITH PACKER AND BREAKDOWN PERFORATIONS USING PRODUCED WATER.
- 8. EQUIP TO PRODUCE.
- 9. RDMO. OPERATIONS WILL INSTALL PUMPING UNIT AND RTP.

14. I hereby certify that the foregoing is true and correct. Signed G.D. SCOTT	Title	DRILLING TECHNICIAN	Date	July 17, 1996
(This space for Federal or State office use)				
Approved by:	Title		Date	
Conditions of approval, if any				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Rudget Rureau No. 1004-

get Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No.

If Indian, Allottee or Tribe Name

U-02025

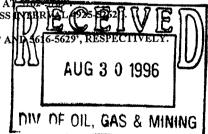
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

	Use "APPLICAT	ION FOR PERMIT 101 such proposals	N/A
_	SUBM	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
l.	Type of Well		RED WASH UNIT
	Oil Gas Well Well Other		8. Well Name and No. RED WASH UNIT 49 (12-29B)
2.	Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3	Address and Telephone No.	Steve McPherson in Red Wash (801) 781-4310	43-047-15175
	11002 E. 17500 S. VERNAL, UT 84078-8526	or Gary Scott in Rangely, CO. (970) 675-3791	10. Field and Pool, or Exploratory Area
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
	1980' FNL & 660' FWL (SW NW) SECTION 29, T	7S, R23E, SLBM	11. County or Parish, State UINTAH, UTAH
12.	CHECK APPROPRIATE B	OX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
		X Recompletion	. New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	<u> </u>	Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other SQUEEZE PERFORATIONS	Dispose Water
		(N Ce	ote) Report results of multiple completion on Well mpletion or Recompletion Report and Log form.)
13.	Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all t	details, and give pertinent dates, including estimated date of starting any proposed work. If well narkers and zones pertinent to this work)	is directionally drilled,

DATE OF WORK: 7/31/96 THRU 8/22/96

- 1. MIRU. ND WH AND NU BOPE. PULL KILL STRING.
- 2. PICK UP TUBING AND CLEAN OUT TO 5797' WITH BIT AND SCRAPER.
- 3. SET CIBP @ 5750' AND CAPPED WITH 2 SACKS CEMENT TO EXCLUDE Kd PERFORATIONS A
- 4. SET CIBP @ 5514' AND CEMENT SQUEEZE ALL "H" AND "I" SERIES PERFORATIONS (GROSS
- 5. DRILLED OUT CEMENT AND PRESSURE TESTED.
- 6. DRILLED OUT CEMENT AND FIRST CIBP, EXPOSING Jd AND K PERFORATIONS, 5553-5564'
- 7. TIH WITH PACKER AND BREAKDOWN PERFORATIONS USING PRODUCED WATER.
- 8. NEW PBTD @ 5740'.
- 9. EQUIP TO PRODUCE. RDMO. RTP.



14. I hereby certify that the foregoing is me and correct. Signed G.D. SCOTT	Title	DRILLING TECHNICIAN	Date	August 28,	1996
(This space for Federal or State office use)			Jan 1	- 1 . F 11	Wah
Approved by:	Title			WM "	1770
Conditions of approval, if any					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

4	

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-02025

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

If Indian, Allottee or Tribe Name
 N/A

 If Unit or CA, Agreement Designation

SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well		RED WASH UNIT
Oil Gas		
X Well Well Other		8. Well Name and No.
		RED WASH UNIT 49 12-29B
Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
Address and Telephone No		43-047-15175
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4300	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	(001) /02	RED WASH - GREEN RIVER
Section of the factoring of the first transfer of the factoring of the fac		11. County or Parish, State
1980' FNL & 660' FWL (SW NW) SECTION 29,	T7S R23F SLBM	UINTAH, UTAH
1980 FAL & 000 FWE (SW 14W) SECTION 25,	170, 1202, 02311	,
CHECK APPROPRIATE I	BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
X Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other TA STATUS OF WELL	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all n	details, and give pertinent dates, including estimated date of starting any proposed work. narkers and zones pertinent to this work)	If well is directionally drilled,

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. WE WILL EVALUATE THIS WELL FOR FUTURE SECONDARY USE WITH OFFSET DRILLING.

DECEIVE DEC 1 9 1997 DIV. OF OIL, GAS & MINING

4. I hereby certify that the foregoing is true and correct. Signed D C James	Title COMPUTER SYSTEMS	S OPERATOR Date	12/10/97
his space for Federal or State office use)			
pproved by:	Title	Date	
onditions of approval, if any			

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Lease Designation and Serial No.

U-02025

N/A

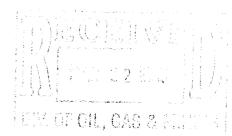
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT--" for such proposals

If Indian, Allottee or Tribe Name

	SUBM.	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
l.	Type of Well		RED WASH UNIT
	Oil Gas		
	X Well Well Other		8. Well Name and No.
			RED WASH UNIT 49 12-29B
2.	Name of Operator		
_	CHEVRON U.S.A. PRODUCTION COMPANY		9. API Well No.
3.	Address and Telephone No		43-047-15175
	11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4300	10. Field and Pool, or Exploratory Area
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
			11. County or Parish, State
	1980' FNL & 660' FWL (SW NW) SECTION 29, T7S, R23E,	SLBM	UINTAH, UTAH
_		•	
12.	CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTIO	N
	Notice of Intent	Abandonment	Change of Plans
	·	Recompletion	New Construction
	X Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
	Final Abandonment Notice	Altering Casing X Other TA STATUS FOR WELL	Conversion to Injection Dispose Water
	Final Abandonment Notice		<u></u>

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE BELIEVE A RETURN TO PRODUCTION COULD BE JUSTIFIED IN THE FUTURE.



		TO A THE REPORT OF THE PROPERTY AND ADMINISTRATION OF THE BEAUTY OF THE BEAUTY OF THE PROPERTY				
14. I hereby certify that the foregoing is true and correct. Signed D. C. BEAMAN DC Beaman	Title	COMPUTER SYSTEMS OPERAOTR	Date	3/18/1999		
(This space for Federal or State office use)						
Approved by:	Title		Date			
Conditions of approval, if any						

Form 3160-5

(June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to		
Use "APPLICA"	TION FOR PERMIT" for such proposals	6. If Indian, Allottee or Tribe Name N/A
SUBM	7. If Unit or CA, Agreement Designation	
Type of Well Oil Gas	RED WASH UNIT I-SEC NO 761	
Well Well X Other MULTIPLI 2. Name of Operator	8. Well Name and No.	
CHEVRON U.S.A. INC.		9. APt Well No.
3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-43	300 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
		11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF AC	CTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other CHANGE OF OPERATOR	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state all pertinent give subsurface locations and measured and true vertical depths for all I 	details, and give pertinent dates, including estimated date of starting any proposed markers and zones pertinent to this work)	l work. If well is directionally drilled,
As of January 1, 2000 Chevron U.S.A. INC. resigns a The Unit Number is I-SEC NO 761 effective October		
The successor operator under the Unit Agreement will Shenandoah Energy Inc. 475 17 th Street, Suite 1000 Denver, CO 80202	ll be	ı
Agreed and accepted to this 29th day of December, 19	RECEIVED	
Shenandoah Energy Inc. By:		DEC 3 0 1999
Mitchell L. Solich President	DIVISION OF OIL, GAS & MINING	
14. I hereby certify that the foregoing is true and correct. Signed A. E. Wacker Q - C - U G C	Ky Tille Assistant Secretary	Date 12/29/99

(This space for Federal or State office use)			
Approved by:	Title	Date	
Conditions of approval, if any Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willful			

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING 4-KAS 2-1. GLH 2. CDW 5-SJ / 2/4 6-FILE 3. JLT

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:			01-01-20	000	-		
FROM: (Old Operator):		TO: (New Operator):					
CHEVRON USA INC			SHENANDOAH ENERGY INC				
Address: 11002 E. 17500 S.		_	Address:	11002 E. 1750	0 S.		`
VERNAL, UT 84078-8526		-	VERNAL, UT 84078				
Phone: 1-(435)-781-4300		_	Phone: 1-	(435)-781-430	0		
Account No. N0210		-	Account	N4235			
	CA No.		Unit:	RED WASH	I		
WELL(S)							_
. ,		API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME		NO.	NO.	RNG	TYPE	TYPE	STATUS
DIVIT 20 (14 24A)		12 047 15166	5670	24 079 225	EEDED VI	OW	lπa

WELL(S)						
	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
RWU 39 (14-24A)	43-047-15166	5670	24-07S-22E	FEDERAL	OW	TA
RWU 35 (43-13B)	43-047-15162	5670	13-07S-23E	FEDERAL	OW	TA
RWU 36 (32-13B)	43-047-15163	5670	13-07S-23E	FEDERAL	GW	P
RWU 41 (34-13B)	43-047-15168	5670	13-07S-23E	FEDERAL	OW	P
RWU 33 (14-14B)	43-047-15160	5670	14-07S-23E	FEDERAL	GW	S
RWU 51 (12-16B)	43-047-15177	5670	16-07S-23E	STATE	OW	P
RWU 43 (12-17B)	43-047-15170	5670	17-07S-23E	FEDERAL	OW	P
RWU 52 (14-18B)	43-047-15178	5670	18-07S-23E	FEDERAL	OW	TA
RWU 4 (41-22B)	43-047-15137	5670	22-07S-23E	FEDERAL	OW	TA
RWU 38 (14-23B)	43-047-15165	5670	23-07S-23E	FEDERAL	OW	P
RWU 5 (41-23B)	43-047-15138	5670	23-07S-23E	FEDERAL	OW	P
RWU 50 (14-23A)	43-047-15176	5670	23-07S-22E	FEDERAL	OW	P
RWU 40 (21-24B)	43-047-15167	5670	24-07S-23E	FEDERAL	OW	TA
RWU 37 (41-25B)	43-047-15164	5670	25-07S-23E	FEDERAL	GW	PA
RWU 49 (12-29B)	43-047-15175	5670	29-07S-23E	FEDERAL	OW	TA
RWU 313	43-047-32630	5670	20-07S-24E	FEDERAL	GW	PA
RWU 46 (41-21C)	43-047-15173	5670	21-07S-24E	FEDERAL	GW	P
RWU 311	43-047-32628	5670	26-07S-24E	FEDERAL	OW	PA
RWU 314	43-047-32626	5670	29-07S-24E	FEDERAL	GW	PA
RWU 42 (21-29C)	43-047-15169	5670	29-07S-24E	FEDERAL	GW	P
RWU 44 (32-33C)	43-047-15171	5670	33-07S-24E	FEDERAL	GW	P
RWU 312	43-047-32595	5670	34-07S-24E	FEDERAL	GW	PA

OPERATOR CHANGES DOCUMENTATION

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	12-30-1999	··
2	(D.640, 9, 10) Sundry or local documentation was received from the NFW operator on	08-09-2000	

(R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

3.	3. The new company has been checked through the Department of Commerce , Divisio .	n of Corporation	s Database on: <u>08-23-2000</u>
4.	4. Is the new operator registered in the State of Utah: YES Business	Number:	224885
5.	5. If NO , the operator was contacted contacted on:		
6.	6. Federal and Indian Lease Wells: The BLM and or the BIA has approve or operator change for all wells listed on Federal or Indian leases on:	d the (merger, 1 02/04/2000	name change,
7.	* -	of unit operato	or
8.	for wells listed on: 8. Federal and Indian Communization Agreements ("CA"): The BLM change for all wells listed involved in a CA on: N/A	1 or the BIA ha	as approved the operator
9.	9. Underground Injection Control ("UIC") Pro ; The Division has approved for the enhanced/secondary recovery unit/project for the water disposal well(s) listed		ansfer of Authority to Inject, N/A
D .	DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 09/25/2000		
2.	2. Changes have been entered on the Monthly Operator Change Spread Sheet on:	09/25/2000	
3.	3. Bond information entered in RBDMS on: N/A		
4.	4. Fee wells attached to bond in RBDMS on: N/A		
S 7	STATE BOND VERIFICATION: 1. State well(s) covered by Bond No.: 159261960		
	FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER 1. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond:	NOTIFICAT N/A	TION:
2.	The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A	N/A	
3.	3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed of their responsibility to notify all interest owners of this change on:	l by a letter from t	the Division
	FILMING: 1. All attachments to this form have been MICROFILMED on: 03-09-06		
	FILING: 1. ORIGINALS/COPIES of all attachments pertaining to each individual well have been	i filled in each wel	ll file on:
C	COMMENTS:		
_			

v



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

FEB 0 7 2000

IN REPLY REFER TO OIL, GAS AND MINING

UT-931

February 4, 2000

Shenandoah Energy Inc. Attn: Rae Cusimano 475 17th Street, Suite 1000 Denver, Colorado 80202

Re:

Red Wash Unit Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

CC:

Chevron U.S.A. Inc.

bcc:

Field Manager - Vernal (w/enclosure)

Division of Oil, Gas & Mining

Minerals Adjudication Group U-932 File - Red Wash Unit (w/enclosure) MMS - Data Management Division

Agr. Sec. Chron Fluid Chron

UT931:TAThompson:tt:2/4/00

5

Well Status Report Utah State Office Bureau of Land Management

Lease	Api Number Well Name	QTR	Section Township	Range	Well Status	Operator
UTU0559	4304731581 293 (22-22A) RED WAS	SENW	22 T 7S	R22E	OSI	CHEVRON U S A INCORPORATED
UTU02148	4304731582 294 (24-18C) RED WAS		18 T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304731577 295 (11-22B) RED WAS		22 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731578 296 (12-35B) RED WAS	SWNW	35 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304731579 297 (24-15B) RED WAS		15 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UT U056 6	4304731679 298 (22-27B) RED WAS	SENW	27 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304733018 299	SWNE	18 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715136 3 (34-23B) RED WASH	SWSE	23 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715157 30 (23-13B) RED WASH	NESW	13 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304731682 301 (43-15B) RED WAS		15 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304731683 302 (22-24B) RED WAS		24 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UT U011 6	4304731819 303 (34-17B) RED WAS	SWSE	17 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0830	4304732538 305	NENE	4 T 8S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU093	4304732629 306	NESW	23 T 7S	R24E	POW	CHEVRON U S A INCORPORATED
STATE	4304732632-307	-WSW-	16-1-7 8	R24E	ABD	CHEVRON U-S A-INCORPORATED
-UTSL071965	4304732627 308	SESW	28 T-73	R24E	P+A	CHEVRON U S A INCORPORATED
UTU081	4304715158 31 (34-22B) RED WASH	SWSE	22 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTSL071965	4304732628-311	NESW -	26 T 78	R24E	P+A	CHEVRON U S A INCORPORATED
-UTSL071963	4304732595 312	SWNE	34 † 73	R24E	ABD	CHEVRON U S A INCORPORATED
~-UTU02149	4304732630 313	NESW	20 т 7s	R24E	ABD	CHEVRON U S A INCORPORATED
-UTSL071965	- 4304732626 - 314	SESW-	29 † 73	R24E	ABD	CHEVRON U S A INCORPORATED
UTU081	4304715160 33 (14-14B) RED WASH	SWSW	14 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715161 34 (23-14B) RED WASH	NESW	14 T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU081	4304715162 35 (43-13B) RED WASH	NESE	13 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715163 36 (32-13B) RED WASH	SWNE	13 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
*UTU0823	4304715164 37 (41-25B) RED WASH	NENE-	25 T 78	R23E	ABD	CHEVRON U.S. A. INCORPORATED
UTU082	4304715165 38 (14-23B) RED WASH	SWSW	23 T 7S		POW	CHEVRON U S A INCORPORATED
UTU0561	4304715166 39 (14-24A) RED WASH	SWSW	24 T 7S	R22E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715137 4 (41-22B) RED WASH		22 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715167 40 (21-24B) RED WASH		24 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715168 41 (34-13B) RED WASH	SWSE	13 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTSL071965	4304715169 42 (21-29C) RED WASH	NENW	29 T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
· UTU0116	4304715170 43 (12-17B) RED WASH	SWNW	17 T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0829	4304715171 44 (32-33C) RED WASH		33 T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU0203 0	4304715172 45 (23-30B) RED WASH	NESW	30 T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU080	4304715173 46 (41-21C) RED WASH	NENE	21 T 7S	R24E		CHEVRON U S A INCORPORATED
UTU02030	4304715174 48 (32-198) RED WASH		19 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU02025	4304715175 49 (12-29B) RED WASH		29 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU082	4304715138 5 (41-23B) RED WASH		23 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU0559	4304715176 50 (14-23A) RED WASH		23 T 7S	R22E		CHEVRON U S A INCORPORATED
STATE	4304715177 51 (12-16B) RED WASH		16 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU0116	4304715178 52 (14-18B) RED WASH		18 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU0561	4304715179 53 (41-25A) RED WASH		25 T 7S	R22E		CHEVRON U S A INCORPORATED
-UTU0559	4304715181-55 (41-21A) RED WASH		21-7-73	R22E -		CHEVRON U S A INCORPORATED
UTU02030	4304715182 56 (41-28B) RED WASH		28 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU02148	4304715183 57 (12-18C) RED WASH		18 T 7S	R24E		CHEVRON U S A INCORPORATED
UTU082	4304716477 59 (12-248) RED WASH		24 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU0567	4304716482 6 (41-21B) RED WASH		21 T 7S	R23E		CHEVRON U S A INCORPORATED
UTU02025	4304715184 60 (43-30B) RED WASH	NESE	30 T 7S	R23E	TÁ	CHEVRON U S A INCORPORATED



FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

If Indian, Allottee or Tribe Name

U-02025

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

- ----

		N/A
SUBM	IT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		RED WASH UNIT
Oil Gas		
X Well Well Other		8. Well Name and No.
		RED WASH UNIT 49 12-29B
2. Name of Operator		
SHENANDOAH ENERGY, INC		9. API Well No.
3. Address and Telephone No		43-047-15175
11002 E. 17500 S. VERNAL, UT 84078-8526	(801) 781-4300	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		RED WASH - GREEN RIVER
		11. County or Parish, State
1980' FNL & 660' FWL (SW NW) SECTION	N 29, T7S, R23E, SLBM	UINTAH, UTAH
12. CHECK APPROPRIATE	BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	NC
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other TA STATUS FOR WELL	Dispose Water
		(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE REQUEST A TA STATUS APPROVAL FOR THIS WELL.

WE BELIEVE A RETURN TO PRODUCTION COULD BE JUSTIFIED IN THE FUTURE.

RECEIVED

APR 17 2000

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. Signed D. C. BEAMAN	Title OFFICE MANAGER	Date	04/13/00
(This space for Federal or State office use)			
Approved by:	Title the issued in accordance with	Accepted by the	
Confines Fixtension for Shut-in or Temporarii	ly Abandonment may be issued, in accordance with	Utah Division of	
TitlR649-3-3661.bptl.2k⁢ 4-3meUP919 Jesser Blowing representations as to any matter within its jurisdiction the supporting data specified in the sited	gly and willfully to make to any department or agency of the United States any false I rule. M. Hebertson 10-Mar-2000	, fictition in Gas Sate Anta Minin	g
		CODY CERT TO CO	

Initials: 9-20-00

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. UTU02025

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRI	7. If Unit or CA/Agree 8920007610	ement, Name and/or No.						
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. RED WASH UNIT							
Name of Operator SHENANDOAH ENERGY INC	9. API Well No. 43-047-15175							
11002 EAST 17500 SOUTH			o. (include area code 11.4306 1.4329)	10. Field and Pool, or RED WASH	Exploratory		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description				11. County or Parish,	and State		
Sec 29 T7S R23E SWNW 198	UINTAH COUN	TY, UT						
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			түре о	F ACTION				
	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
☑ Notice of Intent	☐ Alter Casing		ture Treat	☐ Reclama	ation	■ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	□ Nev	v Construction	☐ Recomp	lete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	g and Abandon		arily Abandon			
	Convert to Injection	☐ Pluş	g Back	☐ Water I	Disposal			
THIS WELL IS A RETURN TO THIS SUNDRY IS BEING RETURN The well has been nonactive or nonproducingth of time for the well shut-in or tempind safety or the environment.	WE REQUEST A TA STATUS APPROVAL FOR THIS WELL. THIS WELL IS A RETURN TO PRODUCTION CANDIDATE CENTRAL AREA WATERFLOOD. RECEIVED THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION. The well has been nonactive or nonproductive 6 years 1 month. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and night of time for the well shut-in or temporary abandonment and a demonstration of the well's integrits; evidence that DIV. Off OllarGAS & MINING health and safety or the environment. Tederal Approval of This Action is Necessary Citab Division of Oil, Gas and Mining							
14. I hereby certify that the foregoing is	14. I hereby certify that the foregoing is true and correct. Electronic Submission #16182 verified by the BLM Well Information System For SHENANDOAH ENERGY INC., sent to the Vernal							
Name (Printed/Typed) ANN PET	RIK 🔨		Title ADMIN	IISTRATIVE	CONTACT			
	•	<u> </u>						
Signature (Electronic S	Signature (Electronic Submission) Date 11/18/2002							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE CONTRACTOR OF THE SECOND PROPERTY.			
Approved By Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the second second of the second sec	uitable title to those rights in the act operations thereon. U.S.C. Section 1212, make it a	crime for any po	Office erson knowingly and	copy sent to dele.	203	agency of the United		
States any false, fictitious or fraudulent s	statements or representations as	to any matter w	illin its jurisdiction					

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH 2. CDW 3. FILE

Change of Operator (Well Sold)

Is the new operator registered in the State of Utah:

5. If **NO**, the operator was contacted contacted on:

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed	d below has changed,	effectiv	e:		2/:	1/2003			
FROM: (Old Operator):				TO: (New (perator):				
N4235-Shenandoah Energy Inc				N2460-QEP U	Jinta Basin	Inc			
11002 E 17500 S					E 17500 S				
Vernal, UT 84078-8526				Verna	I, UT 84078	-8526			
				Phone:	(435) 781-				
Phone: (435) 781-4341	CA No.			Unit:	(433) 781-		WASH		1
**************************************	CA NO.			Unit.					1
WELL(S)	lon-	- I CONTRACT	DNC	A DY NO	ENTITY	LEASE	WELL	WELL	Con
NAME	SEC	TWN	KNG	API NO	i .		TYPE	STATUS	
					NO	TYPE	IYPE	STATUS	
RWU 39 (14-24A)	24	070S	220E	4304715166	5670	Federal	ow	TA	
RWU 41-24A	24	070S		4304733769		Federal	ow	P	\vdash
RWU 42-24A	24	070S		4304733569		Federal	OW	P	T
RWU 41-25A	25	070S	4	4304733579		Federal	OW	P	
RWU 42-25A	25	070S		4304733580		Federal	OW	S	
RWU 41 (34-13B)	13	070S	1	4304715168		Federal	OW	P	
RWU 43 (12-17B)	17	070S		4304715170		Federal	OW	P	
RWU 44-18B	18	070S		4304733594		Federal	OW	P	Ī
RWU 42-19B	19	070S		4304733556		Federal	ow	P	
RWU 42-20B	20	070S	230E	4304733490	5670	Federal	ow	P	
RWU 4 (41-22B)	22	070S	230E	4304715137	5670	Federal	OW	TA	
RWU 5 (41-23B)	23	070S	230E	4304715138	5670	Federal	ow	P	
RWU 40 (21-24B)	24	070S	230E	4304715167	5670	Federal	OW	TA	
RWU 49 (12-29B)	29	070S	230E	4304715175	5670	Federal	OW	TA	
RWU 42-30B	30	070S	230E	4304733771	5670	Federal	OW	P	
RWU 44-30B	30	070S	230E	4304733772	.1	Federal	OW	P	L
RWU 45 (23-30B)	30	070S	230E	4304715172		Federal	OW	TA	$oxed{igspace}$
RWU 46 (41-21C)	21	070S	240E	4304715173	<u> </u>	Federal	GW	TA	\perp
RWU 42 (21-29C)	29	070S		4304715169		Federal	GW	P	ــــــــــــــــــــــــــــــــــــــ
RWU 44 (32-33C)	33	070S	240E	4304715171	5670	Federal	GW	P	$oxed{oxed}$
						l			

5292864-0151

YES Business Number:

6. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	-
7.	Federal and Indian Lease Wells: The BLM and or the BL or operator change for all wells listed on Federal or Indian leases on:	* *	I the merger, name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for w	vells listed on:	7/21/2003
9.	Federal and Indian Communization Agreements ("C The BLM or BIA has approved the operator for all wells listed with	•	n/a
10.	Underground Injection Control ("UIC") The Divis for the enhanced/secondary recovery unit/project for the water dispo		UIC Form 5, Transfer of Authority to Inject on: <u>n/a</u>
DA	TA ENTRY:		
1.	Changes entered in the Oil and Gas Database on:	8/28/2003	-
2.	Changes have been entered on the Monthly Operator Change Spre	ad Sheet on:	8/28/2003
3.	Bond information entered in RBDMS on:	n/a	-
4.	Fee wells attached to bond in RBDMS on:	n/a	-
ST 1.	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:	965-003-032	-
	DERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	ESB000024	
	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	799446	-
	E WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by E	Bond Number	965-003-033
	The FORMER operator has requested a release of liability from their The Division sent response by letter on:	bond on: n/a	n/a
3. (ASE INTEREST OWNER NOTIFICATION: R649-2-10) The FORMER operator of the fee wells has been contact of their responsibility to notify all interest owners of this change on:	ted and informed l	by a letter from the Division
СО	MMENTS:		
			



Questar Exploration and Production Company

pendence Plaza

1050 17th Street, Suite 500 Denver, CO 80265 Tel 303 672 6900 • Fax 303 294 9632

Denver Division

May 28, 2003

Division of Oil, Gas, & Mining 1594 West North Temple, Suite 1210 P. O. Box 145801 Salt Lake City, Utah 84114-5801

Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named QEP Uinta Basin, Inc. pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Thehen

Yours truly,

Frank Nielsen

Division Landman

Enclosure

RECEIVED

JUN 0 2 2003

DIV. OF OIL, GAS & MINING

SEI (N4235) to QEP (N2460) RED WASH UNIT

well name	Sec	T	R	api	Entity	Lease Type	type	stat	T
RED WASH 22-21B	21	070S	230E	4304733522	5670	Federal	ow	TA	
RED WASH 24-20B	20	070S	230E	4304733523	5670	Federal	OW	P	
RED WASH 305 (41-4F)	04	080S	240E	4304732538	5670	Federal	GW	TA	
RED WASH 306	23	070S	240E	4304732629	5670	Federal	GW	P	
RED WASH 44-19B	19	070S	230E	4304733524	5670	Federal	OW	P	<u> </u>
RED WASH 44-20B	20	070S	230E	4304733525	5670	Federal	OW	P	
RWU 1 (41-26B)	26	070S	230E	4304715135	5670	Federal	OW	TA	
RWU 10 (12-23B)	23	070S	230E	4304715141	5670	Federal	OW	TA	
RWU 101 (34-21B)	21	070S	230E	4304715220	5670	Federal	OW	P	
RWU 103 (34-15B)	15	070S	230E	4304715222		Federal	OW	P	
RWU 108 (32-21B)	21	070S	230E	4304715226	5670	Federal	OW	P	
RWU 109 (21-28B)	28	070S	230E	4304715227		Federal	OW	P	
RWU 110 (23-23A)	23	070S	220E	4304715228		Federal	OW	P	
RWU 111 (32-24A)	24	070S	220E	4304715229	5670	Federal	OW	TA	<u> </u>
RWU 112 (32-28A)	28	070S	220E	4304715230	5670	Federal	OW	P	
RWU 115 (21-19B)	19	070S	230E	4304715233	5670	Federal	OW	P	
RWU 119 (43-29A)	29	070S	220E	4304715236	~ 	Federal	OW	P	
RWU 120 (23-28B)	28	070S	230E	4304715237	5670	Federal	OW	TA	
RWU 121 (13-13B)	13	070S	230E	4304715238		Federal	GW	P	1
RWU 122 (24-14B)	14	070S	230E	4304715239		Federal	ow	P	
RWU 125 (34-19B)	19	070S	230E	4304715242	5670	Federal	OW	TA	
RWU 126 (41-29A)	29	070S	220E	4304715243	5670	Federal	OW	P	
RWU 127 (12-19B)	19	070S	230E	4304715244	5670	Federal	OW	TA	<u> </u>
RWU 129 (14-15B)	15	070S	230E	4304715246	5670	Federal	OW	P	
RWU 13 (14-22B)	22	070S	230E	4304715143	5670	Federal	OW	TA	
RWU 133 (41-34B)	34	070S	230E	4304715250	5670	Federal	OW	P	
RWU 136 (43-19B)	19	070S	230E	4304715252	5670	Federal	ow	TA	
RWU 137 (34-28B)	28	070S	230E	4304715253	5670	Federal	∫GW	TA	
RWU 138 (41-30B)	30	070S	230E	4304715254	5670	Federal	OW	P	<u> </u>
RWU 140 (24-22B)	22	070S	230E	4304715255	5670	Federal	ow	P	
RWU 141 (11-27B)	27	070S	230E	4304715256	5670	Federal	ow	TA	
RWU 143 (33-14B)	14	070S	230E	4304715257	5670	Federal	OW	P	
RWU 144 (21-18B)	18	070S	230E	4304715258	5670	Federal	OW	TA	L
RWU 145 (24-13B)	13	070S	230E	4304715259	5670	Federal	OW	TA	
RWU 147 (22-22B)	22	070S	230E	4304715260	5670	Federal	OW	TA	
RWU 15 (32-17C)	17	070S	240E	4304715145	5670	Federal	OW	P	<u></u>
RWU 151 (42-14B)	14	070S	230E	4304715264	5670	Federal	OW	P	$oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{oldsymbol{ol}}}}}}}}}}}}}}}}}$
RWU 153 (14-29B)	29	070S	230E	4304715265		Federal	OW	P	
RWU 158 (32-30B)	30	070S	230E	4304715268	5670	Federal	OW	P	\perp
RWU 160 (32-15B)	15	070S	230E	4304715270	5670	Federal	OW	P	<u> </u>
RWU 162 (12-20B)	20	070S	230E	4304715272	5670	Federal	OW	TA	
RWU 164 (12-28B)	28	070S	230E	4304715274		Federal	OW	P	1
RWU 165 (32-26B)	26	070S	230E	4304715275		Federal	GW	TA	
RWU 167 (23-21B)	21	070S	230E	4304715277	5670	Federal	ow	S	
RWU 168 (23-24B)	24	070S	230E	4304715278		Federal	OW	TA	
RWU 172 (21-30B)	30	070S	230E	4304715280		Federal	ow	TA	1
RWU 176 (31-28B)	28	070S	230E	4304715283		Federal	OW	TA	1_
RWU 177 (42-28B)	28	070S	230E	4304715284		Federal	OW	TA	1
RWU 178 (22-13B)	13	070S	230E	4304715285		Federal	OW	TA	ļ
RWU 180 (31-23B)	23	070S	230E	4304715287		Federal	OW	TA	
RWU 181 (34-30B)	30	070S	230E	4304715288		Federal	OW	P	1
RWU 184 (23-26B)	26	070S	230E	4304715290		Federal	OW	TA	1_
RWU 188 (23-20B)	20	070S	230E	4304715291	5670	Federal	ow	TA	<u> </u>
RWU 19 (34-26B)	26	070S	230E	4304715148		Federal	GW	TA	
RWU 192 (41-33A)	33	070S	220E	4304715294		Federal	OW	P	
RWU 193 (43-24B)	24	070S	230E	4304715295		Federal	GW	S	1
RWU 194 (12-14B)	14	070S	230E	4304715296		Federal	OW	S	
RWU 196 (23-17C)	17	070S	240E	4304715298	5670	Federal	GW	S	
RWU 201 (32-28C)	28	070S	240E	4304715302	5670	Federal	GW	P	
RWU 204 (23-25A)	25	070S	220E	4304715305		Federal	OW	P	
RWU 205 (23-21C)	21	070S	240E	4304715306	5670	Federal	GW	TA	
				· 		Federal	ow	P	Γ
RWU 207	17	070S	230E	4304732738	3070	1 Cuciai	10 11		
RWU 207	17 14	070S 070S	230E 230E	4304732738		Federal	ow	P	
					5670				

well name	Sec	Т	R	api	Entity	Lease Type	type	stat	Γ.
RWU 21-25A	25	070S	220E	4304733576	-	Federal	OW	P	_
RWU 219 (44-21C)	21	070S	240E	4304730149		Federal	GW	P	1
RWU 220 (22-23B)	23	070S	230E	4304730192		Federal	ow	TA	\vdash
RWU 221 (13-27B)	27	070S	230E	4304730199		Federal	OW	TA	\vdash
RWU 22-13A	13	070S	220E	4304733765		Federal	OW	S	
RWU 22-19B	19	070S	230E	4304733559		Federal	ow	Р	\vdash
RWU 222 (31-27B)	27	070S	230E	4304730200	+	Federal	GW	TA	
RWU 22-20B	20	070S	230E	4304733491		Federal	ow	P	
RWU 22-25A	25	070S	220E	4304733786		Federal	OW	P	
RWU 22-29B	29	070S	230E	4304733766	5670	Federal	ow	S	
RWU 224 (44-22B)	22	070S	230E	4304730202	5670	Federal	GW	TA	
RWU 225 (13-23B)	23	070S	230E	4304730212	5670	Federal	GW	TA	
RWU 226 (24-23B)	23	070S	230E	4304730249	5670	Federal	GW	S	
RWU 227 (14-26B)	26	070S	230E	4304730257	5670	Federal	OW	TA	
RWU 228 (21-34B)	34	070S	230E	4304730258	5670	Federal	OW	P	
RWU 229 (43-26B)	26	070S	230E	4304730259	5670	Federal	OW	TA	
RWU 230 (14-18C)	18	070S	240E	4304730309	5670	Federal	ow	TA	
RWU 231 (21-35B)	35	070S	230E	4304730310		Federal	ow	TA	
RWU 232 (12-26B)	26	070S	230E	4304730311	5670	Federal	OW	TA	
RWU 23-24A		070S	220E	4304733567		Federal	ow	P	
RWU 233 (12-25B)	25	070S	230E	4304730312		Federal	ow	TA	
RWU 234 (32-24B)	24	070S	230E	4304730313		Federal	OW	P	
RWU 235 (34-18C)	18	070S	240E	4304730314	5670	Federal	OW	P	
RWU 236 (21-19C)	19	070S	240E	4304730340		Federal	GW	P	L
RWU 237 (14-25B)		070S	230E	4304730341	5670	Federal	OW	P	
RWU 238 (32-35B)	35	070S	230E	4304730342		Federal	OW	TA	<u> </u>
RWU 239 (41-35B)		070S	230E	4304730343	<u> </u>	Federal	OW	TA	<u></u>
RWU 24 (34-14B)		070S	230E	4304715152		Federal	OW	P	
RWU 240 (12-36B)	_	070S	230E	4304730344		Federal	OW	P	<u> </u>
RWU 241 (22-14B)		070S	230E	4304730345		Federal	OW	P	<u> </u>
RWU 24-18B		070S	230E	4304733554		Federal	OW	P	
RWU 24-19B		070S	230E	4304733492		Federal	OW	P	
RWU 242 (42-13B)		070S	230E	4304730346		Federal	OW	P	ļ
RWU 243 (42-18C)		070S	240E	4304730347		Federal	OW	TA	-
RWU 244 (23-19C)		070S	240E	4304730348		Federal	GW	P	ļ
RWU 246 (22-18C)		070S	240E	4304730387		Federal	OW	P	
RWU 247 (22-17C)		070S	240E	4304730388		Federal	GW	P	├
RWU 26 (23-22B)		070S	230E	4304715153		Federal	OW	TA	<u> </u>
RWU 262 (22-26B)				4304730517			GW	TA	
RWU 265 (44-26B)			+	4304730520		Federal	GW	P	├
RWU 267 (32-17B)	_		230E	4304732981		Federal	OW	P	
RWU 27 (43-14B)		070S	230E	4304715154		Federal	OW	TA	
RWU 270 (22-35B)		070S	230E	4304731082		Federal	OW	P P	-
RWU 272 (44-23B)		070S 070S	230E	4304731054		Federal Federal	GW OW	TA	-
RWU 273 (42-27B)		070S 070S	230E	4304731051		Federal	ow	TA	
RWU 276 (44-27B) RWU 278 (11-26)	_	070S	230E 230E	4304731053 4304731076		Federal	GW	TA	├-
RWU 28 (43-22B)		070S	230E	4304731076		Federal	OW	P	
RWU 280 (43-22B) RWU 280 (11-35B)		070S	230E	4304713133		Federal	ow	P	
RWU 282 (42-26B)		070S	230E	4304731079	·	Federal	GW	TA	-
RWU 284 (33-23B)		070S	230E	4304731476		Federal	GW	TA	
RWU 285 (11-24B)		070S	230E	4304731477	+	Federal	ow	P	
RWU 286 (42-21B)		070S	230E	4304731478		Federal	ow	P	 -
RWU 287 (44-13B)		070S	230E	4304731512	+	Federal	ow	TA	
RWU 287 (44-13B)		070S	230E	4304731513	·	Federal	ow	TA	-
RWU 289 (13-24B)		070S	230E	4304731517		Federal	ow	P	<u> </u>
RWU 29 (13-24B)			230E	4304731317		Federal	ow	P	
RWU 29 (32-23B) RWU 292 (42-23B)			230E	4304713136		Federal	GW	TA	-
RWU 292 (42-23B) RWU 293 (22-22A)		070S	220E	4304731581		Federal	OW	TA	-
RWU 293 (22-22A) RWU 294 (24-18C)		070S	240E	4304731582		Federal	GW	P	-
RWU 294 (24-18C)		070S	230E	4304731577		Federal	GW	TA	-
RWU 293 (11-22B) RWU 296 (12-35B)		070S	230E	4304731578		Federal	OW	P	
RWU 297 (12-33B)		070S	230E	4304731578	·	Federal	ow	P	
RWU 297 (24-13B)		070S	230E	4304731679		Federal	ow	TA	
RWU 298 (22-27B) RWU 299 (32-18B)	_	070S		4304733018		Federal	ow	P	-
K 11 O 277 (32-10D)	19	0703	2000	1.501/55010		- 000101	<u> </u>	1.*	0.00

SEI (N4235) to QEP (N2460) RED WASH UNIT

well name	Sec	Т	R	api	Entity	Lease Type	type	stat
RWU 3 (34-23B)	23	070S	230E	4304715136		Federal	ow	Р
RWU 30 (23-13B)	13	070S	230E	4304715157		Federal	GW .	TA
RWU 301 (43-15B)	15	070S	230E	4304731682	5670	Federal	GW	S
RWU 302 (22-24B)	24	070S	230E	4304731683	5670	Federal	GW	TA
RWU 303 (34-17B)	17	070S	230E	4304731819	+	Federal	OW	P
RWU 31 (34-22B)	22	070S	230E	4304715158		Federal	OW	P
RWU 33 (14-14B)	14	070S	230E	4304715160		Federal	GW	TA
RWU 35 (43-13B)	13	0708	230E	4304715162		Federal	OW	TA P
RWU 36 (32-13B)	13 23	070S 070S	230E 230E	4304715163		Federal Federal	GW OW	P
RWU 38 (14-23B) RWU 39 (14-24A)	24	070S	220E	4304715166	L	Federal	ow	TA
RWU 4 (41-24A)	22	070S	230E	4304715137		Federal	ow	TA
RWU 40 (21-24B)	24	070S	230E	4304715167		Federal	ow	TA
RWU 41 (34-13B)	13	070S	230E	4304715168		Federal	OW	P
RWU 41-24A	24	070S	220E	4304733769	5670	Federal	OW	P
RWU 41-25A	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42 (21-29C)	29	070S	240E	4304715169		Federal	GW	P
RWU 42-19B	19	070S	230E	4304733556		Federal	OW	P
RWU 42-20B	20	070S	230E	4304733490	 	Federal	OW	P
RWU 42-24A	24	070S	220E	4304733569	 	Federal	OW OW	P
RWU 42-25A RWU 42-30B	25 30	070S 070S	220E 230E	4304733580		Federal Federal	OW	S P
RWU 42-30B RWU 43 (12-17B)	17	070S	230E	4304733771		Federal	OW	P
RWU 43 (12-17B) RWU 44 (32-33C)	33	070S	240E	4304715170		Federal	GW	P
RWU 44-18B	18	070S		4304733594	· · · · · · · · · · · · · · · · · · ·	Federal	OW	P
RWU 44-30B		070S	 	4304733772		Federal	ow	P
RWU 45 (23-30B)	30	070S	230E	4304715172	5670	Federal	OW	TA
RWU 46 (41-21C)	21	070S	240E	4304715173	5670	Federal	GW	TA
RWU 49 (12-29B)	29	070S	230E	4304715175		Federal	OW	TA
RWU 5 (41-23B)	23	070S	230E	4304715138		Federal	OW-	P
RWU 50 (14-23A)	23	070S	220E	4304715176		Federal	OW	P
RWU 52 (14-18B)	18	070S	230E	4304715178		Federal	OW	TA
RWU 53 (41-25A)	25 18	070S 070S	220E 240E	4304715179 4304715183		Federal Federal	OW OW	TA P
RWU 57 (12-18C) RWU 63 (21-22B)	22	070S	230E	4304715186		Federal	GW	TA
RWU 64 (32-27B)		070S	230E	4304715187		Federal	ow	TA
RWU 66 (34-18B)		070S	230E	4304715189		Federal	OW	P
RWU 67 (42-22B)	22	070S	230E	4304715190		Federal	OW	TA
RWU 69 (21-27B)	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	$\overline{}$			4304715192		Federal	OW	P
RWU 71 (21-18C)		070S		4304715193		Federal	OW	P
RWU 72 (23-27B)		070S		4304715194		Federal	OW	TA
RWU 74 (12-13B)		070S		4304715196 4304715197		Federal	GW OW	P TA
RWU 75 (21-26B)		070S 070S	230E 240E	4304715197		Federal Federal	GW	S
RWU 76 (32-18C) RWU 77 (21-13B)	13	070S	230E	4304715198		Federal	OW	P
RWU 78 (32-28B)		070S	230E	4304715200		Federal	ow	P
RWU 79 (12-27B)		070S	230E	4304715201		Federal	OW	TA
RWU 8 (32-22B)		070S	230E	4304715139	5670	Federal	OW	P
RWU 80 (14-27B)	27	070S	230E	4304715202		Federal	ow	P
RWU 81 (41-31B)		070S	230E	4304715203		Federal	OW	P
RWU 83 (41-27A)		070S	220E	4304715205		Federal	OW	P
RWU 84 (44-14B)	14	070S	230E	4304715206		Federal	GW	P
RWU 9 (43-23B)	23	070S	230E	4304715140		Federal	OW	P P
RWU 90 (43-21B)	21 23	070S 070S	230E 230E	4304715211 4304715212		Federal Federal	OW OW	TA
RWU 92 (11-23B) RWU 94 (12-22A)	22	070S	230E 220E	4304715212		Federal	ow	P
RWU 94 (12-22A) RWU 99 (12-22B)		070S		4304715218		Federal	ow	P
RED WASH UNIT 259		070S	230E	4304732785		State	ow	P
RED WASH UNIT 260	16	070S	230E	4304732786		State	ow	P
RWU 51 (12-16B)	16	070S	230E	4304715177	5670	State	ow	P
RWU ST 189 (41-16B)	16	070S	230E	4304715292	5670	State	ow	P
RED WASH UNIT 261		070S	230E	4304732739		Federal	WI	A
RWU 100-A (43-21A)	21	070S	220E	4304715219	5670	Federal	WI	A

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	
RWU 102 (41-24A)	24	070S	220E	4304715221	5670	Federal	WI	Α	
RWU 11	27	070S	230E	4304715142	5670	Federal	WI	Α	
RWU 11-19B	19	070S	230E	4304733552	5670	Federal	WI	A	
RWU 11-20B	20	070S	230E	4304733553		Federal	WI	A	
RWU 11-25A		070S		4304733574		Federal	WI	A	
RWU 11-29B		070S		4304733590	·	Federal	WI	Α	
RWU 11-30B		070S	230E	4304733785	·	Federal	WI	Α	
RWU 12-24A				4304733591		Federal	WI	Α	
RWU 13-19B				4304733497	·	Federal	WI	A	
RWU 13-20B				4304733498		Federal	WI	Α	
RWU 13-25A				4304733575		Federal	WI	A	
RWU 14 (14-13B)				4304715144		Federal	WI	A	
RWU 148 (13-22B)				4304715261		Federal	WI	A	
RWU 150 (31-22B)			230E	4304715263		Federal	WI	I	
RWU 156 (23-15B)		070S		4304715267		Federal	WI	A	
RWU 16 (43-28B)			230E	4304716475		Federal	WI	I	
			230E	4304715271		Federal	WI	I	
RWU 17 (41-20B)				4304715146		Federal	WI WI	A I	
RWU 170 (41-15B)				4304716495 4304716496		Federal Federal	WI	A	
				4304715281		Federal	WI	A	
				4304716497		Federal	WI	A	
RWU 182 (14-21B) RWU 183 (33-13B)			_	4304715289		Federal	WI	A	
				4304716498		Federal	WI.	A	
741101111111111111111111111111111111111				4304715301		Federal ^e	WI	A	
				4304716472		Federal	WI	A	
				4304715303		Federal	WI	I	
				4304720060		Federal	WD	A	
	28			4304730058	5670	Federal	WI	A	
	27	070S	220E	4304730103	5670	Federal	WI	A	
	23	070S		4304715151	5670	Federal	WI	Α	
	18	070S	240E	4304715216	5670	Federal	WI	I	
RWU 25 (23-23B)	23	070S	230E	4304716476	5670	Federal	WI	A	
RWU 258 (34-22A)	22			4304730458		Federal	WI	Α	
				4304730518		Federal	WI	I	
				4304730519		Federal	WI	A	
				4304730521		Federal	WI	I	
11 0 200 (10 11-2)				4304732980		Federal	WI	A	
				4304730522			· · · · · · · · · · · · · · · · · · ·	I	
	-			4304731081		Federal	WI	I	
				4304731077		Federal	WI	A	
				4304731052		Federal	WI	A	
				4304732982		Federal Federal	WI WI	A A	—
RWU 31-19B				4304733555 4304733577		Federal	WI	A	
				430473377		Federal	WI	A	
RWU 33-19B			230E	4304733788		Federal	WI	A	
				4304733500		Federal	WI	A	
				4304733578		Federal	WI	A	
			230E	4304733790		Federal	WI	A	
				4304715161		Federal	WI	A	
RWU 34-13A				4304733593		Federal	WI	A	
			220E	4304733568		Federal	WI	A	
RWU 48 (32-19B)			230E	4304715174		Federal	WI	I	
				4304715182		Federal	WI	A	
				4304716477		Federal	WI	A	
			230E	4304716482		Federal	WI	A	
	$\overline{}$		220E	4304716478		Federal	WI	I	
	_		230E	4304716485	5670	Federal	WI	I	
KWU 00 (41-13D)	27	070S	230E	4304716473	5670	Federal	WI	I	
	27	0703	2002						
RWU 7 (41-27B) RWU 88 (23-18B)	18	070S	230E	4304715210	5670	Federal	WI	A	
RWU 7 (41-27B) RWU 88 (23-18B) RWU 91 (33-22B)	18 22	070S 070S	230E 230E	4304715210 4304716479	5670 5670	Federal	WI	Α	
RWU 7 (41-27B) RWU 88 (23-18B) RWU 91 (33-22B)	18 22 27	070S 070S 070S	230E 230E 230E	4304715210	5670 5670 5670				



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

IN REPLY REFER TO UT-922

June 9, 2003

QEP Uinta Basin, Inc. 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Red Wash Unit Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed it name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Red Wash Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining Minerals Adjudication Group

File - Red Wash Unit (w/enclosure)

Agr. Sec. Chron Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 0 7 2003

3104 (932.34)WF Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc. 1050 17th Street Suite 500 Denver, Colorado 80265 Oil and Gas

lease

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

Sivilber+B Forbes
Wilbert B. Forbes

Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,

Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Unita Basin MFO

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Operator Name Change/Merger Change of Operator (Well Sold) The operator of the well(s) listed below has changed, effective: 1/1/2007 **TO:** (New Operator): **FROM:** (Old Operator): N2460-QEP Uinta Basin, Inc. N5085-Questar E&P Company 1050 17th St, Suite 500 1050 17th St. Suite 500 Denver, CO 80265 Denver, CO 80265 Phone: 1 (303) 672-6900 Phone: 1 (303) 672-6900 **RED WASH UNIT** CA No. Unit: WELL NAME SEC TWN RNG API NO ENTITY | LEASE TYPE | WELL WELL NO TYPE **STATUS** SEE ATTACHED LISTS OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 4/19/2007 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 4/16/2007 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 1/31/2005 **Business Number:** 764611-0143 4a. Is the new operator registered in the State of Utah: IN PLACE 5a. (R649-9-2)Waste Management Plan has been received on: 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: n/a 6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA 7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: The Division has approved UIC Form 5, Transfer of Authority to 9. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **DATA ENTRY:** 1. Changes entered in the Oil and Gas Database on: 4/30/2007 and 5/15/2007 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 4/30/2007 and 5/15/2007 3. Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007 Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007 Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007 6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a **BOND VERIFICATION:** 1. Federal well(s) covered by Bond Number: ESB000024 799446 Indian well(s) covered by Bond Number: 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 965003033 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 1 (41-26B)	RW 41-26B	NENE	26	070S	230E	4304715135	5670	Federal	OW	TA
RWU 3 (34-23B)	RW 34-23B	SWSE	23	070S	230E	4304715136	5670	Federal	OW	P
RWU 4 (41-22B)	RW 41-22B	NENE	22	070S	230E	4304715137	5670	Federal	OW	TA
RWU 5 (41-23B)	RW 41-23B	NENE	23	070S	230E	4304715138	5670	Federal	OW	P
RWU 8 (32-22B)	RW 32-22B	SWNE	22	070S	230E	4304715139	5670	Federal	OW	P
RWU 9 (43-23B)	RW 43-23B	NESE	23	070S	230E	4304715140	5670	Federal	OW	P
RWU 10 (12-23B)	RW 12-23B	SWNW	23	070S	230E	4304715141	5670	Federal	OW	TA
RWU 11	RW 34-27B	SWSE	27	070S	230E	4304715142	99996	Federal	WI	A
RWU 13 (14-22B)	RW 14-22B	SWSW	22	070S	230E	4304715143	5670	Federal	OW	TA
RW 14-13B	RW 14-13B	SWSW	13	070S	230E	4304715144	99996	Federal	WI	A
RWU 15 (32-17C)	RW 32-17C	SWNE	17	070S	240E	4304715145	5670	Federal	OW	P
RWU 17 (41-20B)	RW 41-20B	NENE	20	070S	230E	4304715146	5670	Federal	WI	A
RWU 19 (34-26B)	RW 34-26B	SWSE	26	070S	230E	4304715148	5670	Federal	GW	S
RWU 21 (32-14B)	RW 32-14B	SWNE	14	070S	230E	4304715150	5670	Federal	OW	P
RWU 23 (21-23B)	RW 21-23B	SENW	23	070S	230E	4304715151	99996		WI	A
RWU 24 (34-14B)	RW 34-14B	SWSE	14	070S	230E	4304715152	5670	Federal	OW	S
RWU 26 (23-22B)	RW 23-22B	NESW	22	070S	230E	4304715153	5670	Federal	OW	TA
RWU 27 (43-14B)	RW 43-14B	NESE	14	070S	230E	4304715154	5670	Federal	OW	TA
RWU 28 (43-22B)	RW 43-22B	NESE	22	070S	230E	4304715155	5670	Federal	OW	P
RWU 29 (32-23B)	RW 32-23B	SWNE	23	070S	230E	4304715156	5670	Federal	OW	P
RW 23-13B	RW 23-13B	NESW	13	070S	230E	4304715157	5670	Federal	GW	TA
RWU 31 (34-22B)	RW 34-22B	SWSE	22	070S	230E	4304715158	5670	Federal	OW	P
RWU 33 (14-14B)	RW 14-14B	SWSW	14	070S	230E	4304715160	5670	Federal	GW	TA
RWU 34 (23-14B)	RW 23-14B	NESW	14	070S	230E	4304715161		Federal	WI	A
RW 43-13B	RW 43-13B	NESE	13	070S	230E	4304715162	5670	Federal	OW	TA
RWU 36 (32-13B)	RW 32-13B	SWNE	13	070S	230E	4304715163	5670	Federal	GW	P
RWU 38 (14-23B)	RW 14-23B	SWSW	23	070S	230E	4304715165	5670	Federal	OW	P
RWU 39 (14-24A)	RW 14-24A	SWSW	24	070S	220E	4304715166	5670	Federal	OW	TA
RWU 40 (21-24B)	RW 21-24B	NENW	24	070S	230E	4304715167	5670	Federal	OW	TA
RWU 41 (34-13B)	RW 34-13B	SWSE	13	070S	230E	4304715168	5670	Federal	OW	P
RWU 42 (21-29C)	RW 21-29C	NENW	29	070S	240E	4304715169	5670	Federal	GW	P
RWU 43 (12-17B)	RW 12-17B	SWNW	17	070S	230E	4304715170	5670	Federal	OW	P
RWU 44 (32-33C)	RW 32-33C	SWNE	33	070S	240E	4304715171	5670	Federal	GW	P
RWU 45 (23-30B)	RW 23-30B	NESW	30	070S	230E	4304715172			OW	TA
RWU 46 (41-21C)	RW 41-21C	NENE	21	070S	240E	4304715173		Federal	GW	TA
RWU 48 (32-19B)	RW 32-19B	SWNE	19	070S	230E	4304715174		Federal	WI	I
RWU 49 (12-29B)	RW 12-29B	SWNW	29	070S	230E	4304715175		Federal	OW	TA
RWU 50 (14-23A)	RW 14-23A	SWSW	23	070S	220E	4304715176	5670	Federal	OW	P
RWU 52 (14-18B)	RW 14-18B	SWSW	18	070S	230E	4304715178		Federal	OW	TA
RWU 53 (41-25A)	RW 41-25A	NENE	25	070S	220E	4304715179		Federal	OW	TA
RWU 56 (41-28B)	RW 41-28B	NENE	28	070S	230E			Federal	WI	A

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 57 (12-18C)	RW 12-18C	SWNW	18	070S	240E	4304715183	5670	Federal	OW	P
RWU 63 (21-22B)	RW 21-22B	NENW	22	070S	230E	4304715186	5670	Federal	GW	TA
RWU 64 (32-27B)	RW 32-27B	SWNE	27	070S	230E	4304715187	5670	Federal	OW	TA
RWU 66 (34-18B)	RW 34-18B	SWSE	18	070S	230E	4304715189	5670	Federal	OW	P
RWU 67 (42-22B)	RW 42-22B	SENE	22	070S	230E	4304715190	5670	Federal	OW	TA
RWU 69 (21-27B)	RW 21-27B	NENW	27	070S	230E	4304715191	5670	Federal	OW	TA
RWU 70 (23-22A)	RW 23-22A	NESW	22	070S	220E	4304715192	5670	Federal	OW	P
RWU 71 (21-18C)	RW 21-18C	NENW	18	070S	240E	4304715193	5670	Federal	OW	P
RWU 72 (23-27B)	RW 23-27B	NESW	27	070S	230E	4304715194	5670	Federal	OW	TA
RWU 74 (12-13B)	RW 12-13B	SWNW	13	070S	230E	4304715196	5670	Federal	GW	S
RWU 75 (21-26B)	RW 21-26B	NENW	26	070S	230E	4304715197	5670	Federal	OW	TA
RWU 76 (32-18C)	RW 32-18C	SWNE	18	070S	240E	4304715198	5670	Federal	GW	P
RWU 77 (21-13B)	RWU 77 (21-13B)	NENW	13	070S	230E	4304715199	5670	Federal	OW	P
RWU 78 (32-28B)	RW 32-28B	SWNE	28	070S	230E	4304715200	5670	Federal	OW	P
RWU 79 (12-27B)	RW 12-27B	SWNW	27	070S	230E	4304715201	5670	Federal	OW	TA
RWU 80 (14-27B)	RW 14-27B	swsw	27	070S	230E	4304715202	5670	Federal	OW	S
RWU 81 (41-31B)	RW 41-31B	NENE	31	070S	230E	4304715203	5670	Federal	OW	P
RWU 83 (41-27A)	RW 41-27A	NENE	27	070S	220E	4304715205	5670	Federal	OW	P
RWU 84 (44-14B)	RW 44-14B	SESE	14	070S	230E	4304715206	5670	Federal	GW	P
RWU 88 (23-18B)	RW 23-18B	NESW	18	070S	230E	4304715210	5670	Federal	WI	A
RWU 90 (43-21B)	RW 43-21B	NESE	21	070S	230E	4304715211	5670	Federal	OW	P
RWU 92 (11-23B)	RW 11-23B	NWNW	23	070S	230E	4304715212	5670	Federal	OW	TA
RWU 94 (12-22A)	RW 12-22A	SWNW	22	070S	220E	4304715213	5670	Federal	OW	P
RWU 23-18C (97)	RW 23-18C	NESW	18	070S	240E	4304715216		Federal	WI	I
RWU 99 (12-22B)	RW 12-22B	SWNW	22	070S	230E	4304715218	5670	Federal	OW	P
RWU 100-A (43-21A)	RW 43-21A	NESE	21	070S	220E	4304715219	5670	Federal	WI	A
RWU 101 (34-21B)	RW 34-21B	SWSE	21	070S	230E	4304715220	5670	Federal	OW	P
RWU 102 (41-24A)	RW 41-24A	SENE	24	070S	220E	4304715221	5670	Federal	WI	A
RWU 103 (34-15B)	RW 34-15B	SWSE	15	070S	230E	4304715222	5670	Federal	OW	P
RWU 108 (32-21B)	RW 32-21B	SWNE	21	070S	230E	4304715226	5670	Federal	OW	P
RWU 109 (21-28B)	RW 21-28B	NENW	28	070S	230E	4304715227	5670	Federal	OW	P
RWU 110 (23-23A)	RW 23-23A	NESW	23	070S	220E	4304715228	5670	Federal	OW	P
RWU 111 (32-24A)	RW 32-24A	SWNE	24	070S	220E	4304715229	5670	Federal	OW	S
RWU 112 (32-28A)	RW 32-28A	SWNE	28	070S	220E	4304715230	-	Federal	OW	S
RWU 115 (21-19B)	RW 21-19B	NENW	19	070S	230E	4304715233	-	Federal	OW	P
RWU 119 (43-29A)	RW 43-29A	NESE	29	070S	220E	4304715236	5670	Federal	OW	P
RWU 120 (23-28B)	RW 23-28B	NESW	28	070S	230E	4304715237	5670	Federal	OW	TA
RW 13-13B	RW 13-13B	NWSW	13	070S	230E	4304715238	5670	Federal	GW	P
RWU 122 (24-14B)	RW 24-14B	SESW	14	070S	230E	4304715239		Federal	OW	P
RWU 125 (34-19B)	RW 34-19B	SWSE	19	070S	230E	4304715242	5670	Federal	OW	TA
RWU 126 (41-29A)	RW 41-29A	NENE	29	070S	220E	4304715242		Federal	OW	P

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085) RED WASH UNIT

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 127 (12-19B)	RW 12-19B	SWNW	19	070S	230E	4304715244	5670	Federal	OW	S
RWU 129 (14-15B)	RW 14-15B	SWSW	15	070S	230E	4304715246	5670	Federal	OW	P
RWU 133 (41-34B)	RW 41-34B	NENE	34	070S	230E	4304715250	5670	Federal	OW	P
RWU 136 (43-19B)	RW 43-19B	NESE	19	070S	230E	4304715252	5670	Federal	OW	TA
RWU 137 (34-28B)	RW 34-28B	SWSE	28	070S	230E	4304715253	5670	Federal	GW	TA
RWU 138 (41-30B)	RW 41-30B	NENE	30	070S	230E	4304715254	5670	Federal	OW	P
RWU 140 (24-22B)	RW 24-22B	SESW	22	070S	230E	4304715255	5670	Federal	OW	P
RWU 141 (11-27B)	RW 11-27B	NWNW	27	070S	230E	4304715256	5670	Federal	OW	TA
RWU 143 (33-14B)	RW 33-14B	NWSE	14	070S	230E	4304715257	5670	Federal	OW	P
RWU 144 (21-18B)	RW 21-18B	NENW	18	070S	230E	4304715258	5670	Federal	OW	TA
RW 24-13B	RW 24-13B	SESW	13	070S	230E	4304715259	5670	Federal	OW	TA
RWU 147 (22-22B)	RW 22-22B	SENW	22	070S	230E	4304715260	5670	Federal	OW	TA
RWU 148 (13-22B)	RW 13-22B	NWSW	22	070S	230E	4304715261	_	Federal	WI	A
RWU 150 (31-22B)	RW 31-22B	NWNE	22	070S	230E	4304715263		Federal	WI	I
RWU 151 (42-14B)	RW 42-14B	SENE	14	070S	230E	4304715264	5670	Federal	OW	P
RWU 153 (14-29B)	RW 14-29B	SWSW	29	070S	230E	4304715265	5670	Federal	OW	P
RWU 156 (23-15B)	RW 23-15B	NESW	15	070S	230E	4304715267		Federal	WI	A
RWU 158 (32-30B)	RW 32-30B	SWNE	30	070S	230E	4304715268		Federal	OW	P
RWU 160 (32-15B)	RW 32-15B	SWNE	15	070S	230E	4304715270		Federal	OW	P
RWU 161 (14-20B)	RW 14-20B	SWSW	20	070S	230E	4304715271	-	Federal	WI	I
RWU 162 (12-20B)	RW 12-20B	SWNW	20	070S	230E	4304715272		Federal	OW	P
RWU 164 (12-28B)	RW 12-28B	SWNW	28	070S	230E	4304715274	5670	Federal	OW	P
RWU 165 (32-26B)	RW 32-26B	SWNE	26	070S	230E	4304715275	5670	Federal	GW	TA
RWU 167 (23-21B)	RW 23-21B	NESW	21	070S	230E	4304715277	5670	Federal	OW	S
RWU 168 (23-24B)	RW 23-24B	NESW	24	070S	230E	4304715278	5670	Federal	OW	TA
RWU 172 (21-30B)	RW 21-30B	NENW	30	070S	230E	4304715280	5670	Federal	OW	TA
RWU 174 (21-20B)	RW 21-20B	NENW	20	070S	230E	4304715281	5670	Federal	WI	A
RWU 176 (31-28B)	RW 31-28B	NWNE	28	070S	230E	4304715283	5670	Federal	OW	TA
RWU 177 (42-28B)	RW 42-28B	SENE	28	070S	230E	4304715284	5670	Federal	OW	TA
RW 22-13B	RW 22-13B	SENW	13	070S	230E	4304715285	5670	Federal	OW	TA
RWU 180 (31-23B)	RW 31-23B	NWNE	23	070S	230E	4304715287	5670	Federal	OW	TA
RWU 181 (34-30B)	RW 34-30B	SWSE	30	070S	230E	4304715288	5670	Federal	OW	P
RW 33-13B	RW 33-13B	NWSE	13	070S	230E	4304715289	5670	Federal	WI	A
RWU 184 (23-26B)	RW 23-26B	NESW	26	070S	230E	4304715290		Federal	GW	S
RWU 188 (23-20B)	RW 23-20B	NESW	20	070S	230E	4304715291		Federal	OW	TA
RWU 192 (41-33A)	RW 41-33A	NENE	33	070S	220E	4304715294		Federal	OW	P
RWU 193 (43-24B)	RW 43-24B	NESE	24	070S	230E	4304715295		Federal	GW	TA
RWU 194 (12-14B)	RW 12-14B	SWNW	14	070S	230E	4304715296		Federal	OW	S
RWU 196 (23-17C)	RW 23-17C	NESW	17	070S	240E	4304715298		Federal	GW	TA
RWU 199 (43-22A)	RW 43-22A	NESE	22	070S	220E	4304715301		Federal	WI	A
RWU 201 (32-28C)	RW 32-28C	SWNE	28	070S	240E	4304715301		Federal	GW	P

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 202 (21-34A)	RW 21-34A	NENW	34	070S	220E	4304715303	99996	Federal	WI	I
RWU 204 (23-25A)	RW 23-25A	NESW	25	070S	220E	4304715305	5670	Federal	OW	P
RWU 205 (23-21C)	RW 23-21C	NESW	21	070S	240E	4304715306	5670	Federal	GW	TA
RWU 2 (14-24B)	RW 14-24B	swsw	24	070S	230E	4304716472		Federal	WI	A
RWU 7 (41-27B)	RW 41-27B	NENE	27	070S	230E	4304716473		Federal	WI	I
RWU 16 (43-28B)	RW 43-28B	NESE	28	070S	230E	4304716475		Federal	WI	I
RWU 25 (23-23B)	RW 23-23B	NESW	23	070S	230E	4304716476		Federal	WI	A
RWU 59 (12-24B)	RW 12-24B	SWNW	24	070S	230E	4304716477		Federal	WI	A
RWU 61 (12-27A)	RW 12-27A	SWNW	27	070S	220E	4304716478		Federal	WI	I
RWU 91 (33-22B)	RW 33-22B	NWSE	22	070S	230E	4304716479		Federal	WI	A
RWU 93 (43-27B)	RW 43-27B	NESE	27	070S	230E	4304716480		Federal	WI	I
RWU 6 (41-21B)	RW 41-21B	NENE	21	070S	230E	4304716482		Federal	WI	A
RWU 68 (41-13B)	RW 41-13B	NENE	13	070S	230E	4304716485		Federal	WI	I
RWU 170 (41-15B)	RW 41-15B	NENE	15	070S	230E	4304716495		Federal	WI	I
RWU 173 (21-21B)	RW 21-21B	NENW	21	070S	230E	4304716496		Federal	WI	A
RWU 182 (14-21B)	RW 14-21B	swsw	21	070S	230E	4304716497	99996	Federal	WI	A
RWU 185 (41-1B)	RW 41-14B	NENE	14	070S	230E	4304716498		Federal	WI	A
RWU 212 (41-8F)	RW 41-8F	NENE	08	080S	240E	4304720014	5670	Federal	GW	P
RWU 213 (41-33B)	RW 41-33B	NENE	33	070S	230E	4304720060		Federal	WD	A
RWU 215 (43-28A)	RW 43-28A	NESE	28	070S	220E	4304730058		Federal	WD	A
RWU 216 (21-27A)	RW 21-27A	NENW	27	070S	220E	4304730103		Federal	WI	Α
RWU 219 (44-21C)	RW 44-21C	SESE	21	070S	240E	4304730149	5670	Federal	GW	S
RWU 220 (22-23B)	RW 22-23B	SENW	23	070S	230E	4304730192	5670	Federal	OW	TA
RWU 221 (13-27B)	RW 13-27B	NWSW	27	070S	230E	4304730199	5670	Federal	OW	TA
RWU 222 (31-27B)	RW 31-27B	NWNE	27	070S	230E	4304730200	5670	Federal	GW	TA
RWU 224 (44-22B)	RW 44-22B	SESE	22	070S	230E	4304730202	5670	Federal	GW	TA
RWU 225 (13-23B)	RW 13-23B	NWSW	23	070S	230E	4304730212	5670	Federal	GW	TA
RWU 226 (24-23B)	RW 24-23B	SESW	23	070S	230E	4304730249	5670	Federal	GW	S
RWU 227 (14-26B)	RW 14-26B	SWSW	26	070S	230E	4304730257	5670	Federal	OW	TA
RWU 228 (21-34B)	RW 21-34B	NENW	34	070S	230E	4304730258	5670	Federal	ow	P
RWU 229 (43-26B)	RW 43-26B	NESE	26	070S	230E	4304730259	5670	Federal	OW	TA
RWU 230 (14-18C)	RW 14-18C	SWSW	18	070S	240E	4304730309	5670	Federal	ow	P
RWU 231 (21-35B)	RW 21-35B	NENW	35	070S	230E	4304730310	5670	Federal	ow	TA
RWU 232 (12-26B)	RW 12-26B	SWNW	26	070S	230E	4304730311	5670	Federal	OW	TA
RWU 233 (12-25B)	RW 12-25B	SWNW	25	070S	230E	4304730312		Federal	OW	TA
RWU 234 (32-24B)	RW 32-24B	SWNE	24	070S	230E	4304730313		Federal	OW	P
RWU 235 (34-18C)	RW 34-18C	SWSE	18	070S	240E	4304730314		Federal	OW	S
RWU 236 (21-19C)	RW 21-19C	NENW	19	070S	240E	4304730340		Federal	GW	P
RWU 237 (14-25B)	RW 14-25B	SWSW	25	070S	230E	4304730341		Federal	OW	P
RWU 238 (32-35B)	RW 32-35B	SWNE	35	070S	230E	4304730342		Federal	OW	TA
RWU 239 (41-35B)	RW 41-35B	NENE	35	070S	230E	4304730343		Federal	OW	TA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 240 (12-36B)	RW 12-36B	SWNW	36	070S	230E	4304730344	5670	Federal	OW	S
RWU 241 (22-14B)	RW 22-14B	SENW	14	070S	230E	4304730345	5670	Federal	OW	P
RW 42-13B	RW 42-13B	SENE	13	070S	230E	4304730346	5670	Federal	OW	P
RWU 243 (42-18C)	RW 42-18C	SENE	18	070S	240E	4304730347	5670	Federal	OW	TA
RWU 244 (23-19C)	RW 23-19C	NESW	19	070S	240E	4304730348	5670	Federal	GW	P
RWU 246 (22-18C)	RW 22-18C	SENW	18	070S	240E	4304730387	5670	Federal	OW	P
RWU 247 (22-17C)	RW 22-17C	SENW	17	070S	240E	4304730388	5670	Federal	GW	P
RWU 258 (34-22A)	RW 34-22A	SWSE	22	070S	220E	4304730458	5670	Federal	WI	A
RWU 262 (22-26B)	RW 22-26B	SENW	26	070S	230E	4304730517	5670	Federal	GW	TA
RWU 263 (24-26B)	RW 24-26B	SESW	26	070S	230E	4304730518		Federal	WI	I
RWU 264 (31-35B)	RW 31-35B	NWNE	35	070S	230E	4304730519		Federal	WI	A
RWU 265 (44-26B)	RW 44-26B	SESE	26	070S	230E	4304730520	5670	Federal	GW	P
RWU 266 (33-26B)	RW 33-26B	NWSE	26	070S	230E	4304730521		Federal	WI	I
RWU 269 (13-26B)	RW 13-26B	NWSW	26	070S	230E	4304730522		Federal	WI	A
RWU 273 (42-27B)	RW 42-27B	SENE	27	070S	230E	4304731051	5670	Federal	OW	TA
RWU 279 (11-36B)	RW 11-36B	NWNW	36	070S	230E	4304731052	99996	Federal	WI	A
RWU 276 (44-27B)	RW 44-27B	SESE	27	070S	230E	4304731053	5670	Federal	OW	TA
RWU 272 (44-23B)	RW 44-23B	SESE	23	070S	230E	4304731054	5670	Federal	GW	P
RWU 278 (11-26)	RW 11-26	NWNW	26	070S	230E	4304731076	5670	Federal	GW	TA
RWU 275 (31-26B)	RW 31-26B	NWNE	26	070S	230E	4304731077		Federal	WI	A
RWU 280 (11-35B)	RW 11-35B	NWNW	35	070S	230E	4304731079	5670	Federal	OW	P
RWU 282 (42-26B)	RW 42-26B	SENE	26	070S	230E	4304731080	5670	Federal	GW	TA
RWU 271 (42-35B)	RW 42-35B	SENE	35	070S	230E	4304731081	5670	Federal	WI	I
RWU 270 (22-35B)	RW 22-35B	SENW	35	070S	230E	4304731082	5670	Federal	OW	P
RWU 284 (33-23B)	RW 33-23B	NWSE	23	070S	230E	4304731476	5670	Federal	GW	TA
RWU 285 (11-24B)	RW 11-24B	NWNW	24	070S	230E	4304731477	5670	Federal	OW	P
RWU 286 (42-21B)	RW 42-21B	SENE	21	070S	230E	4304731478	5670	Federal	OW	P
RW 44-13B	RW 44-13B	SESE	13	070S	230E	4304731512	5670	Federal	OW	TA
RWU 288 (24-27)	RW 24-27	SESW	27	070S	230E	4304731513	5670	Federal	OW	TA
RWU 289 (13-24B)	RW 13-24B	NWSW	24	070S	230E	4304731517	5670	Federal	OW	P
RWU 292 (42-23B)	RW 42-23B	SENE	23	070S	230E	4304731576	5670	Federal	GW	TA
RWU 295 (11-22B)	RW 11-22B	NWNW	22	070S	230E	4304731577	5670	Federal	GW	TA
RWU 296 (12-35B)	RW 12-35B	SWNW	35	070S	230E	4304731578	5670	Federal	OW	S
RWU 297 (24-15B)	RW 24-15B	SESW	15	070S	230E	4304731579		Federal	OW	P
RWU 293 (22-22A)	RW 22-22A	SENW	22	070S	220E	4304731581		Federal	OW	TA
RWU 294 (24-18C)	RW 24-18C	SESW	18	070S	240E	4304731582		Federal	GW	P
RWU 298 (22-27B)	RW 22-27B	SENW	27	070S	230E	4304731679		Federal	OW	TA
RWU 301 (43-15B)	RW 43-15B	NESE	15	070S	230E	4304731682		Federal	GW	TA
RWU 302 (22-24B)	RW 22-24B	SENW	24	070S	230E	4304731683		Federal	GW	TA
RWU 303 (34-17B)	RW 34-17B	SWSE	17	070S	230E	4304731819		Federal	OW	P
RED WASH 305 (41-4F)	RW 41-4F	C-NE	04	080S	240E	4304732538		Federal	GW	TA

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RED WASH 306	RW 23-23C	NESW	23	070S	240E	4304732629	5670	Federal	GW	P
RWU 207	RW 14-17B	SWSW	17	070S	230E	4304732738	5670	Federal	OW	P
RED WASH UNIT 261	RW 23-17B	NESW	17	070S	230E	4304732739	5670	Federal	WI	A
RWU 268 (43-17B)	RW 43-17B	NESE	17	070S	230E	4304732980	5670	Federal	WI	A
RWU 267 (32-17B)	RW 32-17B	SWNE	17	070S	230E	4304732981	5670	Federal	OW	P
RWU 283 (43-18B)	RW 43-18B	NESE	18	070S	230E	4304732982	5670	Federal	WI	A
RWU 299 (32-18B)	RW 32-18B	SWNE	18	070S	230E	4304733018	5670	Federal	OW	P
RWU 42-20B	RW 42-20B	SENE	20	070S	230E	4304733490	5670	Federal	OW	P
RWU 22-20B	RW 22-20B	SENW	20	070S	230E	4304733491	5670	Federal	OW	S
RWU 24-19B	RW 24-19B	SESW	19	070S	230E	4304733492	5670	Federal	OW	P
RWU 13-19B	RW 13-19B	NWSW	19	070S	230E	4304733497	5670	Federal	WI	A
RWU 13-20B	RW 13-20B	NWSW	20	070S	230E	4304733498	5670	Federal	WI	A
RWU 33-19B	RW 33-19B	NWSE	19	070S	230E	4304733499	5670	Federal	WI	A
RWU 33-20B	RW 33-20B	NWSE	20	070S	230E	4304733500	5670	Federal	WI	A
RED WASH 22-21B	RW 22-21B	SENW	21	070S	230E	4304733522	5670	Federal	OW	S
RED WASH 24-20B	RW 24-20B	SESW	20	070S	230E	4304733523	5670	Federal	OW	P
RED WASH 44-19B	RW 44-19B	SESE	19	070S	230E	4304733524	5670	Federal	OW	P
RED WASH 44-20B	RW 44-20B	SESE	20	070S	230E	4304733525	5670	Federal	OW	P
RWU 11-19B	RW 11-19B	NWNW	19	070S	230E	4304733552	5670	Federal	WI	A
RWU 11-20B	RW 11-20B	NWNW	20	070S	230E	4304733553	5670	Federal	WI	A
RWU 24-18B	RW 24-18B	SESW	18	070S	230E	4304733554	5670	Federal	OW	P
RWU 31-19B	RW 31-19B	NWNE	19	070S	230E	4304733555	5670	Federal	WI	A
RWU 42-19B	RW 42-19B	SENE	19	070S	230E	4304733556	5670	Federal	OW	P
RWU 22-19B	RW 22-19B	SENW	19	070S	230E	4304733559	5670	Federal	OW	P
RWU 23-24A	RW 23-24A	NESW	24	070S	220E	4304733567	5670	Federal	OW	P
RWU 34-24A	RW 34-24A	SWSE	24	070S	220E	4304733568	5670	Federal	WI	A
RWU 42-24A	RW 42-24A	SENE	24	070S	220E	4304733569	5670	Federal	OW	S
RWU 11-25A	RW 11-25A	NWNW	25	070S	220E	4304733574	5670	Federal	WI	A
RWU 13-25A	RW 13-25A	NWSW	25	070S	220E	4304733575	5670	Federal	WI	A
RWU 21-25A	RW 21-25A	NENW	25	070S	220E	4304733576	5670	Federal	OW	P
RWU 31-25A	RW 31-25A	NWNE	25	070S	220E	4304733577	5670	Federal	WI	A
RWU 33-25A	RW 33-25A	NWSE	25	070S	220E	4304733578	5670	Federal	WI	A
RW 41-25AX	RW 41-25A	NENE	25	070S	220E	4304733579	5670	Federal	OW	P
RWU 42-25A	RWU 42-25A	SENE	25	070S	220E	4304733580	5670	Federal	OW	TA
RWU 11-29B	RW 11-29B	NWNW	29	070S	230E	4304733590		Federal	WI	A
RWU 12-24A	RW 12-24A	SWNW	24	070S	220E	4304733591	5670	Federal	WI	Á
RWU 21-24A	RW 21-24A	NENW	24	070S	220E	4304733592	5670	Federal	OW	P
RWU 34-13A	RW 34-13A	SWSE	13	070S	220E	4304733593	5670	Federal	WI	A
RWU 44-18B	RW 44-18B	SESE	18	070S	230E	4304733594		Federal	OW	P
RW 22-13A	RW 22-13A	SENW	13	070S	220E	4304733765		Federal	OW	S
RWU 22-29B	RW 22-29B	SENW	29		230E	4304733766		Federal	OW	S

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 41-24A	RW 41-24A	NENE	24	070S	220E	4304733769	5670	Federal	OW	D
RWU 42-30B	RW 42-30B	SENE	30	070S	230E	4304733769	5670	Federal	OW	P
RWU 44-30B	RWU 44-30B	SESE	30	070S	230E	4304733771	5670	Federal	OW	P
RWU 11-30B	RW 11-30B	NWNW	30	070S	230E	4304733772	5670	Federal	WI	
RWU 22-25A	RW 22-25A	SENW	25	070S	230E	4304733786	5670	Federal	OW	A P
RWU 31-30B	RW 31-30B	NWNE	30	070S	230E	4304733788	5670	Federal	WI	A
RWU 33-30B	RW 33-30B	NWSE	30	070S	230E	4304733788	5670	Federal	WI	A
RED WASH U 34-27C	RW 34-27C	SWSE	27	070S	240E	4304735790	5670	Federal	GW	P
RWU 34-22C	RW 34-22C	SWSE	22	070S	240E	4304735098	5670	Federal	GW	P
RW 12G-20C	RW 12G-20C	SWNW	20	070S	240E	4304735239	14011	Federal	GW	S
RW 43G-08F	RW 43G-08F	NESE	08	080S	240E	4304735655	14011	Federal	GW	APD
RW 22G-09F	RW 22G-09F	SENW	09	080S	240E	4304735656	15636	Federal	GW	OPS
RWU 34-23AG	RW 34-23AG	SWSE	23	070S	220E	4304735668	5670	Federal	OW	P
RWU 34-27AG	RWU 34-27AD	SWSE	27	070S	220E	4304735669	5670	Federal	OW	DRL
RWU 32-27AG	RWU 32-27AG	SWNE	27	070S	220E	4304735670	5670	Federal	OW	S
RW 14-34AMU	RW 14-34AMU	SWSW	34	070S	220E	4304735671		Federal	GW	P
RW 12-08FG	RW 12-08FG	SWNW	08	080S	240E	4304736348		Federal	GW	APD
RW 44-08FG	RW 44-08FG	SESE	08	080S	240E	4304736349	15261	Federal	GW	P
RW 12-17FG	RW 12-17FG	SWNW	17	080S	240E	4304736350		Federal	GW	APD
RW 34-34 AMU	RW 34-34 AD	SWSE	34	070S	220E	4304736351		Federal	GW	APD
RW 44-35 AMU	RW 44-35 AMU	SESE	35	070S	220E	4304736352		Federal	GW	APD
RW 14-35 AMU	RW 14-35 AMU	SWSW	35	070S	220E	4304736354		Federal	GW	APD
RW 33-31 BMU	RW 33-31 BD	NWSE	31	070S	230E	4304736357		Federal	GW	APD
RW 13-31 BMU	RW 13-31 BD	NWSW	31	070S	230E	4304736358		Federal	GW	APD
RW 32-15FG	RW 32-15FG	SWNE	15	080S	240E	4304736443		Federal	GW	APD
RW 21-26AG	RW 21-26AD	NENW	26	070S	220E	4304736768		Federal	OW	APD
RW 43-26AG	RW 43-26AG	NESE	26	070S	220E	4304736769		Federal	OW	APD
RW 43-23AG	RW 43-23AG	NESE	23	070S	220E	4304736770		Federal	OW	APD
RW 41-26AG	RW 41-26AG	NENE	26	070S	220E	4304736818		Federal	OW	APD
RW 04-25BG	RW 04-25B	NWSW	25	070S	230E	4304736982		Federal	ow	APD
RW 01-25BG	RW 01-25BG	NWNW	25	070S	230E	4304736983		Federal	OW	APD
RW 04-26BG	RW 04-26BG	SESW	26	070S	230E	4304736984		Federal	OW	APD
RW 01-26BG	RW 01-26BG	SWNW	26	070S	230E	4304736985		Federal	OW	APD
RW 01-35BG	RW 01-35BG	SWNW	35	070S	230E	4304736986		Federal	OW	APD

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
RWU 51 (12-16B)	RW 12-16B	SWNW	16	070S	230E	4304715177	5670	State	OW	P
RWU ST 189 (41-16B)	RW 41-16B	NENE	16	070S	230E	4304715292	5670	State	OW	S
RED WASH UNIT 259	RW 14-16B	swsw	16	070S	230E	4304732785	5670	State	OW	P
RED WASH UNIT 260	RW 34-16B	SWSE	16	070S	230E	4304732786	5670	State	OW	P
RWU 324 (23-16B)	RW 23-16B	SESW	16	070S	230E	4304733084	5670	State	WI	OPS
RWU 21W-36A	RWU 21W-36A	NENW	36	070S	220E	4304733730		State	GW	LA
RWU 21G-36A	RWU 21G-36A	NENW	36	070S	220E	4304733731		State	OW	LA
RWU 41-36A	RWU 41-36A	NENE	36	070S	220E	4304733732		State	OW	LA
RWU 43-16B	RWU 43-16B	NESE	16	070S	230E	4304733733		State	OW	LA
RWU 21-16B	RWU 21-16B	NENW	16	070S	230E	4304733734		State	OW	LA
RWU 11-36A	RWU 11-36A	NWNW	36	070S	220E	4304733736		State	OW	LA
RWU 13-36A	RWU 13-36A	NWSW	36	070S	220E	4304733737		State	OW	LA
RW 32G-16C	RW 32G-16C	SWNE	16	070S	240E	4304735238	5670	State	GW	P
RW 14-36AMU	RW 14-36AMU	SWSW	36	070S	220E	4304736721		State	GW	APD
RW 01-36BG	RW 01-36BG	NWNW	36	070S	230E	4304736887	5670	State	OW	S
RW 24-16BG	RW 24-16BG	SESW	16	070S	230E	4304737746	5670	State	OW	DRL
RW 12-32BG	RW 12-32BG	SWNW	32	070S	230E	4304737946	15841	State	GW	DRL

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL. GAS AND MINING

		DIVISION	N OF OIL, GAS AND	MININ	1G			ASE DESIGNATION AND SERIAL NUMBER:		
	SUNDRY	NOTIC	ES AND REPOR	TS C	N WEL	LS		NDIAN, ALLÖTTEE OR TRIBE NAME:		
Do	not use this form for proposals to drill n drill horizontal le	ew wells, signii sterals. Use Af	ficantly deepen existing wells below	v current l	oottom-hole dep	th, reenter plugged wells, or to	7. UN \$66	T or CA AGREEMENT NAME:		
	YPE OF WELL OIL WELL		SAS WELL OTHE				8. WE	8. WELL NAME and NUMBER: see attached		
	AME OF OPERATOR							NUMBER:		
	JESTAR EXPLORATIO	N AND P	RODUCTION COMP	ANY		PHONE NUMBER:		IChed ELD AND POOL, OR WILDCAT:		
10	50 17th Street Suite 500 Gir	Denver	STATE CO	_{ZIP} 802	265	(303) 308-3068		LED AND FOOL, ON WILDON'T.		
	OCATION OF WELL OOTAGES AT SURFACE: attach	ed					COUN	ту: Uintah		
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN	4:				STATE	: UTAH		
11.	CHECK APP	ROPRIAT	E BOXES TO INDIC	ATE I	NATURE	OF NOTICE, REP	ORT, O	R OTHER DATA		
	TYPE OF SUBMISSION				Т	YPE OF ACTION				
Z	NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	CASIN	ZE R CASING IG REPAIR GE TO PREVIOUS PLANS		DEEPEN FRACTURE NEW CONS OPERATOR	TRUCTION		REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR		
	SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHAN	GE TUBING GE WELL NAME GE WELL STATUS MINGLE PRODUCING FORMATION	us [RECLAMATI	ON (START/RESUME) ON OF WELL SITE		WATER DISPOSAL WATER SHUT-OFF OTHER: Operator Name Change		
12.	DECORPOR DECORPOR AT 44	<u> </u>	ERT WELL TYPE	<u> </u>		TE - DIFFERENT FORMATIO		Onlinge		
Eff AN cha on Fe Uta Fe Cu atta	rective January 1, 2007 of ID PRODUCTION COM ange of operator is involute attached list. All operator Bond Number: 96 ah State Bond Number: e Land Bond Number: prent operator of record, ached list.	operator (IPANY. 1) IVed. The perations (5002976) 9650030 (9650030), QEP UII	of record, QEP Uinta This name change inverse same employees with will continue to be co (BLM Reference No.) 33 033 NTA BASIN, INC, he STAR EXPLORATIO roperties as describe	Basin volves Il cont vered ESB reby r lay B. N ANI d on t	esigns as Neese, E	hereafter be known ternal corporate no e responsible for on humbers: operator of the pro- executive Vice Pre- executive Vice Pre-	n as Quame ch peration operties sident, Q Y, herel	as of the properties described as described on the QEP Uinta Basin, Inc. by assumes all rights, duties		
				wues!	aı Explor					
NAM	(PLEASE PRINT) Debrá K. S	tanberry	2 /		TITLE	Supervisor, Reg	gulatory	Affairs		
SIGN	ATURE /	5	Sporterny		DATE	3/16/2007				
his sp	ace for State use only)				******					

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APR 1 9 2007

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL. GAS AND MINING

	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached	
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
Do not use this form for proposals to drill ne drill horizontal late	www.ells, significantly deepen existing wells below current bottom-hole depth, reenter plugged well erals Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: SOE attached
1 TYPE OF WELL OIL WELL	GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:		see attached 9. API NUMBER:
QUESTAR EXPLORATION 3 ADDRESS OF OPERATOR	N AND PRODUCTION COMPANY	attached
	Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-30	10. FIELD AND POOL, OR WILDCAT:
4 LOCATION OF WELL FOOTAGES AT SURFACE attache	_	соимту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANG	DE, MERIDIAN:	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICATE NATURE OF NOTICE, F	REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
PER THE ATTACHED LIST	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT CASING REPAIR NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORM APLETED OPERATIONS. Clearly show all pertinent details including dates, depths TOF WELLS, QUESTAR EXPLORATION AND PRODUCT BE UPDATED IN YOUR RECORDS.	, volumes, etc.

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APR 1 9 2007



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office

P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

April 23, 2007

Questar Exploration and Production Company 1050 17th Street, Suite 500 Denver, Colorado 80265

Re:

Red Wash Unit Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

bcc:

Field Manager - Vernal (w/enclosure)

SITLA

Division of Oil, Gas & Mining

File - Red Wash Unit (w/enclosure)

Agr. Sec. Chron Reading File Central Files

UT922:TAThompson:tt:4/23/07

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DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

	Expres. March 5
Lease Seria	l No.
HTH 02	025

5.

Do not use ti abandoned w			
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No. Redwash		
1. Type of Well Oil Well	8. Well Name and No.		
2. Name of Operator Questar Exp	loration and Production Inc		RW 12-29B 9. API Well No.
3a Address 1050 17th Street, Suite 500	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	Redwash
1980' FNL, 660' FWL, SWNV	11. County or Parish, State Uintah		
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF N	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF AC	TION
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Rec New Construction Rec Plug and Abandon	duction (Start/Resume)
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ectionally or recomplete horizonta the work will be performed or pro- volved operations. If the operational Abandonment Notices shall be	ally, give subsurface locations and mea- vide the Bond No. on file with BLM/E n results in a multiple completion or re	ing date of any proposed work and approximate duration thereof, sured and true vertical depths of all pertinent markers and zones. BIA. Required subsequent reports shall be filed within 30 days completion in a new interval, a Form 3160-4 shall be filed once uding reclamation, have been completed, and the operator has
Questar requests approva	l to plug and abandon this w	ell as follows:	
 Fill hole with minimum Perforate the production 	squeeze 35 sx cement, unstab 1 9 ppg fluid. on casing @ 3130'	and dump 35 sx of cement on top	

5. Balance plug from 3130' - 2930' inside production casing and in production casing x open hole annulus.

6. Perforate production casing @ 460', cement from 460' to surface in production casing and in production casing x surface casing annulus.

7. Cut off wellhead, install dryhole marker

Work will start after Questar receives BLM and UDOGM approval

Please direct all questions regarding paperwork submittal to Debbie Stanberry at (303) 308-3068. Please direct all technical questions regarding procedure to Lucius McGillivray at (435) 781-4319.

AUG 2 4 2007

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Debra K. Stanberry Title	Supervisor, Regulatory Affairs	- Tiro di tradulus consul
Signature / Siznature Date	08/17/2007	
THIS SPACE FOR FEDERAL OR	STATE OFFICE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	ome Accepted by th Utah Division o	e Federal Approval Of The Action Is Necessary
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any persor States any false, fictitious or fraudulent statements or representations as to any matter within	knowing i an Granding on kelolia	hy to artment or agency of the United

(Instructions on page 2)



Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

ease	Serial	No.

SUNDRY	UTU 02025			
Do not use th	6. If Indian, Allottee or Tribe Name			
abandoned we	N/A			
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ ☐ ☐	Redwash			
✓ Oil Well II I	Gas Well 🗆 Other			8. Well Name and No.
2. Name of Operator Questar Expl	oration and Production Inc.			RW 12-29B 9. API Well No.
3a Address		3b. Phone No. (inc	lude area code)	43-047-15175
11002 E. 17500 S. VERNAL, U	T 84078-8526	435-781-4319	, , , , , , , , , , , , , , , , , , ,	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			Redwash 11. County or Parish, State
SWNW, SECTION 29, T7S, R	23E, SLBM			, ,
				Uintah
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NAT	TURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		,	TYPE OF ACTION	
	Acidize	Deepen	Production (Start/Resume) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction		Other
Final Abandonment Notice	Change Plans	Plug and Abando	on Temporarily Water Dispos	
	Convert to Injection	Plug Back		f any proposed work and approximate duration thereof.
Attach the Bond under which the following completion of the investing has been completed. Fir determined that the site is ready	ne work will be performed or proviolved operations. If the operation and Abandonment Notices shall be for final inspection.)	ide the Bond No. on f results in a multiple of filed only after all req	Tile with BLM/BIA. Requestion or recompletion or recompletion uirements, including recla	true vertical depths of all pertinent markers and zones. nired subsequent reports shall be filed within 30 days in in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has ed on March 11, 2009 as follows:
•	Toughou reports the lonowi	ing work to plug an	a abancon was amon	The second secon
 Tagged fish at 4885' Set CICR @ 4867' Pump 70 sacks under a Perforate @ 3127', good Perforate @ 3038' Set CICR @ 3038' Pump 70 sacks under a Pump 210 sacks down p Weld on plate 	d rate into perfs	until good cement :	at surface	
BLM on location was Ston	ey Anderton			
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1		
Lucius McGillivi	ay lucius.mcgillivray@ques	Associate Petroleun	1 Engineer	
Signature Julius	megill:	Date	3-16	,-09
V	THIS SPACE FOR	FEDERAL OR	STATE OFFIC	E USE
A			Title	Date
Approved by Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights i		Office	Date
	10 110 0 0 1 1010			1 . 1

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)





MAR 1 9 2009

DIV. OF OIL. GAS & MINING



					DEPARTMENT		OF UTAH IATURAL RESOURCES , GAS AND MINING					
		A	PPLICATIO	N FOR	PERMIT TO DRILL		1. WELL NAME and NUMBER RW 12-29B					
2. TYPE	OF WORK	DRILL NEW WEL	L REE	NTER P&	A WELL 📵 DEEPE	N WELL		3. FIELD OR WILD	CAT RED WA	ASH		
4. TYPE	OF WELL		Gas Well		ed Methane Well: NO			5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME	OF OPERAT							7. OPERATOR PHO	RED WASH 7. OPERATOR PHONE			
8. ADDR	ESS OF OPE				COMPANY			9. OPERATOR E-MA				
	ERAL LEASE	NUMBER	11002 East 17:	Sout Sout	h, Vernal, Ut, 84078 11. MINERAL OWNE	RSHIP		12. SURFACE OWN	.stanberry	wquestar.	com	
	AL, INDIAN,	UTU02025	ny 12 – 'faa'\		FEDERAL (III) IND	IAN STATE) FEE	FEDERAL IN 14. SURFACE OWN	DIAN DIAN	STATE	3	EE (
		RFACE OWNER (16. SURFACE OWN				
				- T	18. INTEND TO COM	MINGLE PRODUCTI	ON EDOM	19. SLANT		- (II BOX		
	IAN ALLOTTI L2 = 'INDIAN	EE OR TRIBE NA I')	ME		MULTIPLE FORMATI				RECTIONAL	<u> </u>	ORIZON'	TAL (=)
20.100	CATION OF W	VELI		FO	OTAGES	QTR-QTR	SECTION	TOWNSHIP	RAI			RIDIAN
	ON AT SURF				NL 663 FWL	SWNW	29	7.0 S	23.			S
Top of	Uppermost P	Producing Zone		1978 FN	NL 663 FWL	SWNW	29	7.0 S	23.	0 E		S
At Tota	l Depth			1978 FN	NL 663 FWL	SWNW	29	7.0 S	23.0 E			S
21. COU	NTY	UINTAH			22. DISTANCE TO N	EAREST LEASE LINE	(Feet)	23. NUMBER OF AC	23. NUMBER OF ACRES IN DRILLING UNIT			
		01117111			25. DISTANCE TO NE (Applied For Drilling	EAREST WELL IN SA	AME POOL	26. PROPOSED DEI	PTH	D/D: 1140		
27. ELE\	/ATION - GR	OUND LEVEL			1162			MD: 11496 TVD: 11496 29. SOURCE OF DRILLING WATER /				
		5575			WATER RIGHTS APPROVAL NUMBER IF APPLI ESB000024 A-36125/ 49-2153				ICABLE			
						and Cement Info		<u>'</u>				
String Surf	Hole Size	Casing Size	0 - 6152	Weigh	J-55 LT&C	Max Mud Wt.		Cement Class G		Sacks 0	Vield 0.0	Weight 0.0
Prod	6.125	4.5	0 - 11496	11.6			Hallibur	ton Light , Type Unk	nown	220	3.18	11.0
						Halliburton Premium , Type Unknown 180			1.71	13.5		
					АТ	TACHMENTS						
	VERIFY	THE FOLLOW	ING ARE A	TTACHI	ED IN ACCORDANG	CE WITH THE UT	AH OIL AND	GAS CONSERVATI	ON GEN	ERAL RI	JLES	
Ľ v	VELL PLAT O	R MAP PR <mark>EP</mark> ARE	D BY LICENS	ED SUR	VEYOR OR ENGINEER	сомі	PLETE DRILLIN	G PLAN				
A	FFIDAVIT OF	STATUS OF SU	RFACE OWNE	R AGREI	EMENT (IF FEE SURF	ACE) FORM	FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)						№ ТОРО	▼ TOPOGRAPHICAL MAP					
NAME	/alyn Davis			тіт	LE Regulatory Affairs A	analyst		PHONE 435 781-4369)			
SIGNA	TURE			DA	TE 08/16/2011			EMAIL Valyn.Davis@c	qepres.com			
	MBER ASSIG 0471517			API	PROVAL		Permit Manager					

QEP Energy Company RW 12-29B RE Drilling Prog API#: 43-047-15175 Summarized Re-Entry Procedure

- 1. Excavate around Dry-Hole Marker, expose P&A well.
- 2. Slip-on and weld 9-5/8" conductor back to surface.
- 3. MIRU Pulling unit.
- 4. Wash over and remove 7" casing to approximately 483'.
- 5. RIH with external casing patch and tie 7" casing back to surface.
- 6. Install wellhead and pressure test to 3,000 psi.
- 7. Fill backside of 7" casing with cement back to surface.
- 8. NU BOP. RIH, drill out P&A plugs to original PBTD.
- 9. Pressure test previously squeezed perfs. Remediate if necessary.
- 10. RDMO with pulling unit.
- 11. MIRU drilling rig.
- 12. NU and test BOPE.
- 13. Drill out 7" shoe and down to 11,496' TVD with a 6 1/8" bit.
- 14. If hole conditions permit, log with triple combo.
- 15. Run and cement 4 ½" 11.6# HCP-110 casing.
- 16. ND BOPE.
- 17. RDMOL.

ONSHORE OIL & GAS ORDER NO. 1 QEP ENERGY COMPANY RW 12-29B RE (API#: 43-047-15175)

RE-ENTRY DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil & Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated top of important geologic markers are as follows:

<u>Formation</u>	Depth, TVD & MD
Green River	3,132'
Mahogany	4,021'
Original TD	6,154'
Wasatch	6,446'
Mesaverde	9,056'
Sego	11,396'
TD	11,496'

2. Anticipated Depths of Oil, Gas, Water, and Other Mineral Bearing Zones

The estimated depths at which the top of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered as follows:

Substance	Formation	Depth, TVD & MD
Gas	Wasatch	6,446'
Gas	Mesaverde	9,056'
Gas	Sego	11,396'

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right A36125

ONSHORE OIL & GAS ORDER NO. 1 QEP ENERGY COMPANY

RW 12-29B RE (API#: 43-047-15175)

(which was filed on May 7, 1964) or Red Wash water right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System, to supply fresh water for drilling purposes. All water resulting from drilling operations will be disposed of at Red Wash Central Battery Disposal site; SWSE, Section 27, T7S, R23E or Wonsits Valley Disposal Site; SWNW, Section 12, T8S, R21E.

3. Operator's Specification for Pressure Control Equipment

- A. 7 1/16" or 11" as available 5000 psi double ram with blind rams and pipe rams, annular preventer and drilling spool or BOP with 2 side outlets.
- B. All BOP connection subject to pressure shall be flanged, welded or clamped.
- C. Kill line (2" min), 2 choke line valves (3" min), choke line (3" min), 2 kill line valves (2" min) and a check valve, 2 chokes with one remotely controlled from rig floor and a pressure gauge on choke manifold.
- D. Upper and Lower Kelly cock valves with handles and safety valve and subs to fit all drill string connections.
- E. IBOP or float sub available.
- F. Fill up line must be installed above the uppermost preventer.
- G. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 50 percent of internal yield pressure of casing whichever is less. BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc..., for a 5M system and individual components shall be operable as designed.

4. <u>Casing Design:</u>

Hole Size	Csg. Size	Top (MD)	Bottom (MD)	Wt.	Grade	Thread	Cond.	Expected MW(ppg)
15"	10 3/4"	sfc	433'	40.5#	J-55	STC	Existing	N/A
9"	7"	sfc	6,152'	23#	J-55	LTC	Existing	N/A
6 1/8"	4 1/2"	sfc	11,496'	11.6#	HCP-110	LTC	New	8.8 - 10.5

ONSHORE OIL & GAS ORDER NO. 1 QEP ENERGY COMPANY RW 12-29B RE (API#: 43-047-15175)

	Casing	Strengths:		Collapse	Burst	Tensile (min)
10 3/4"	40.5#	J-55	STC	1,580 psi	3,130 psi	420,000 lb.
7"	23#	J-55	LTC	3,270 psi	4,360 psi	313,000 lb.
4 1/2"	13.5#	N-80	LTC	8,830 psi	10,710 psi	279,000 lb.

Casing Design Factors

*The casing prescribed above meets or exceeds the below listed design factors.

Burst: 1.2 Collapse: 1.2 Tension: 1.6

Maximum anticipated mud weight:

10.5 ppg

Maximum anticipated surface treating pressure:

7,500 psi

5. <u>Cementing Program</u>

4-1/2" Production Casing: sfc – 11,496'

Lead Slurry: 3,000' (TOC) – 9,056. 220 sks (691 ft³) Halliburton Extendacem, 3 pps Silicalite (extender), 1 pps Granulite TR ¼ (LCM), 0.125 pps Poly – E – Flake. Slurry Weight 11.0 lb/gal, 3.18 ft³/sk, 25% excess over gauge in open hole only.

Tail Slurry: 9,056' – 11,496'. 180 sks (291 ft³), Halliburton Expandacem, 0.2% Super CBL (Expander), 0.45% HR-5 (Retarder), 1 pps Granulite TR ¼, 0.125 pps Poly-E-Flake (LCM). Slurry Weight 13.5 lb/gal, 1.71 ft³/sk, 25% excess over gauge hole.

*Final cement volumes to be calculated from ealiper log and will attempt to pump cement to 3,000'.

6. <u>Auxiliary Equipment</u>

- A. Kelly Cock yes
- B. Float at the bit yes
- C. Monitoring equipment on the mud system PVT/Flow Show
- D. Full opening safety valve on the rig floor yes

ONSHORE OIL & GAS ORDER NO. 1 QEP ENERGY COMPANY RW 12-29B RE (API#: 43-047-15175)

- E. Drilling below the 7" casing will be done with water based mud. Maximum anticipated mud weight is 10.5 ppg.
- F. No minimum quantity of weight material will be required to be kept on location.
- G. Gas detector will be used from intermediate casing depth to TD.

7. <u>Testing, logging and coring program</u>

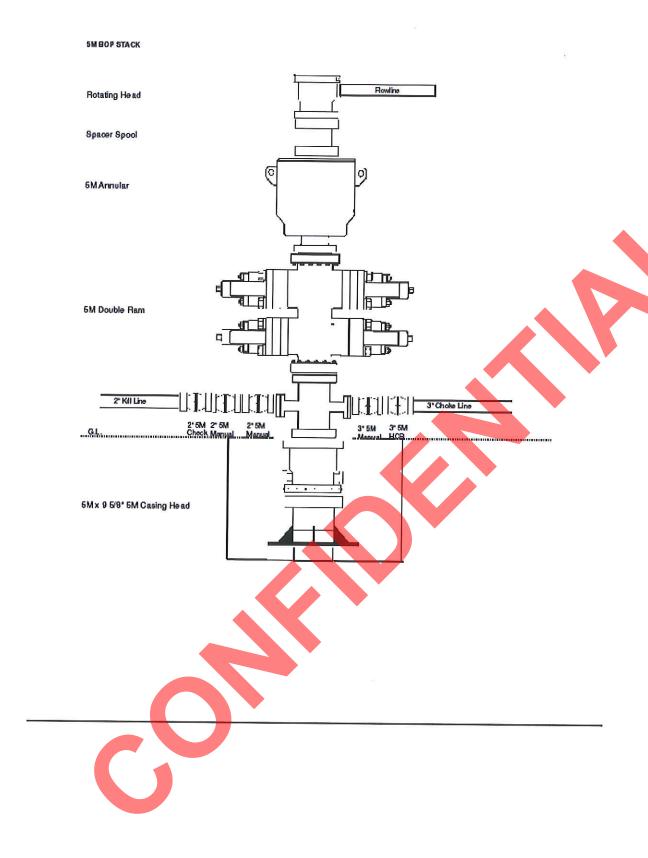
- A. Cores none.
- B. DST none anticipated
- C. Logging Mud logging Surface Casing to TD OH Logs: GR-SP-Induction, Neutron Density.
- Formation and Completion Interval:
 Stimulation will be designed for the particular area of interest as encountered.

8. <u>Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards</u>

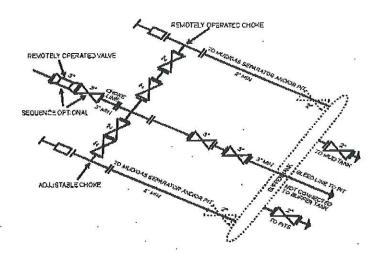
No abnormal temperatures or pressures are anticipated. Maximum anticipated bottom hole pressure equals approximately 6,277 psi. Maximum anticipated bottom hole temperature is 210° F.

H2S has not been encountered in other wells drilled to similar depths in the general area.

ONSHORE OIL & GAS ORDER NO. 1 QEP ENERGY COMPANY RW 12-29B RE (API#: 43-047-15175)



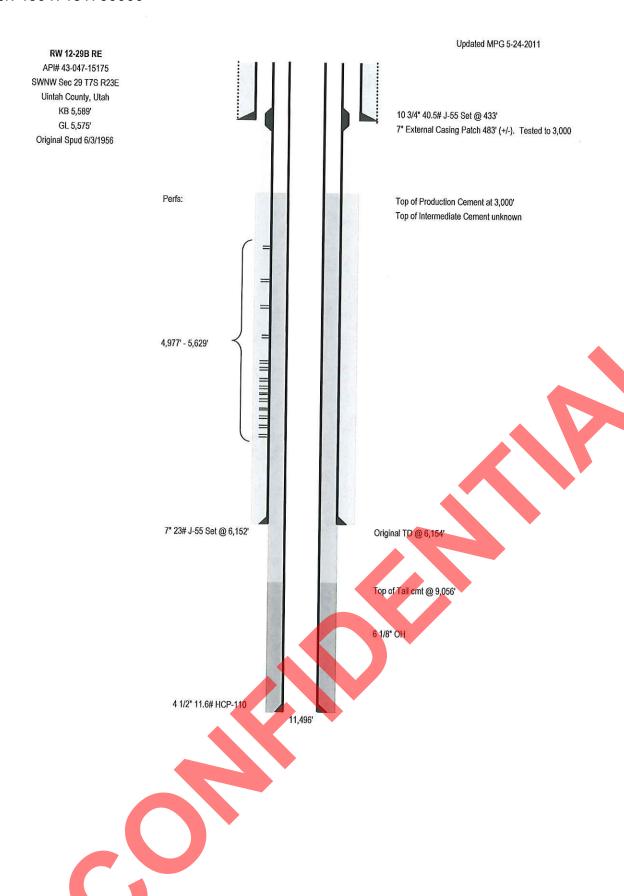
ONSHORE OIL & GAS ORDER NO. 1 QEP ENERGY COMPANY RW 12-29B RE (API#: 43-047-15175)



5M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

Situations. [54 FR 39528, Sept. 27, 1989]





T7S, R23E, S.L.B.&M. 1937 Brass Cap, 1.0' High, Pile of of Stones S89°53'14"W - 5277.59' (Meas.) 1936 Brass Cap 2640.64" 2639.47 WOO'09'40"W 3,, ZO, 80.00S RW #12-29B (RE-ENTRY) 663 Elev. Ungraded Ground = 5575' 1936 Brass Cap, 0.5' High, Pile of of Stones 1937 Brass Cap, Flush W/Ground, Pile of Stones 2639.12' (Meas.) (Meas. 2638.89 3,,12,60.00S 1936 Brass Cap. 1937 Brass Cap, 1.0' High, Pile of of Stones 0.9' High, Pile of of Stones 1937 Brass Cap, N89°52'17"E - 2639.35' (Meas.) N89°52'22"E - 2639.25' (Meas.) 1.0' High, Pile of of Stones (NAD 83) LATITUDE = $40^{\circ}0^{\circ}56.48^{\circ}$ (40.182356) LEGEND: LONGITUDE = $109^{\circ}21^{\circ}29.04^{\circ}$ (109.358067) = 90° SYMBOL (NAD 27) LATITUDE = $40^{\circ}0^{\circ}56.61^{\circ}$ (40.182392) = PROPOSED WELL HEAD. LONGITUDE = 109°21'26.58" (109.357383) = SECTION CORNERS LOCATED.

QEP ENERGY COMPANY

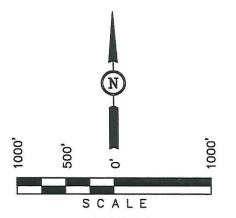
Well location, RW #12-29B (RE-ENTRY), located as shown in the SW 1/4 NW 1/4 of Section 29, T7S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLEY.

REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH 41211

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

1" = 1000'	DATE SURVEYED: DATE DRAWN: 04-14-1		
A.F. J.C. K.O.	REFERENCES G.L.O. PLAT		
WEATHER COLD	FILE OFP ENERGY	COMPANY	

QEP ENERGY COMPANY

RW #12-29B (RE-ENTRY) LOCATED IN UINTAH COUNTY, UTAH

SECTION 29, T7S, R23E, S.L.B.&M.

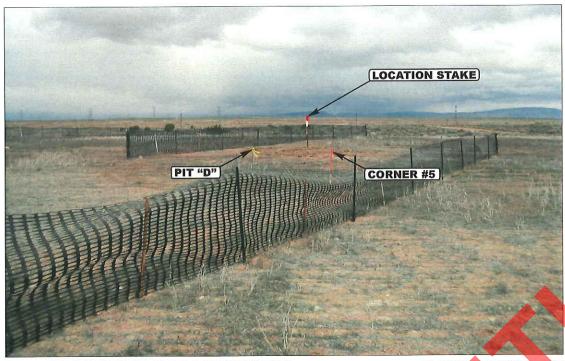


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY

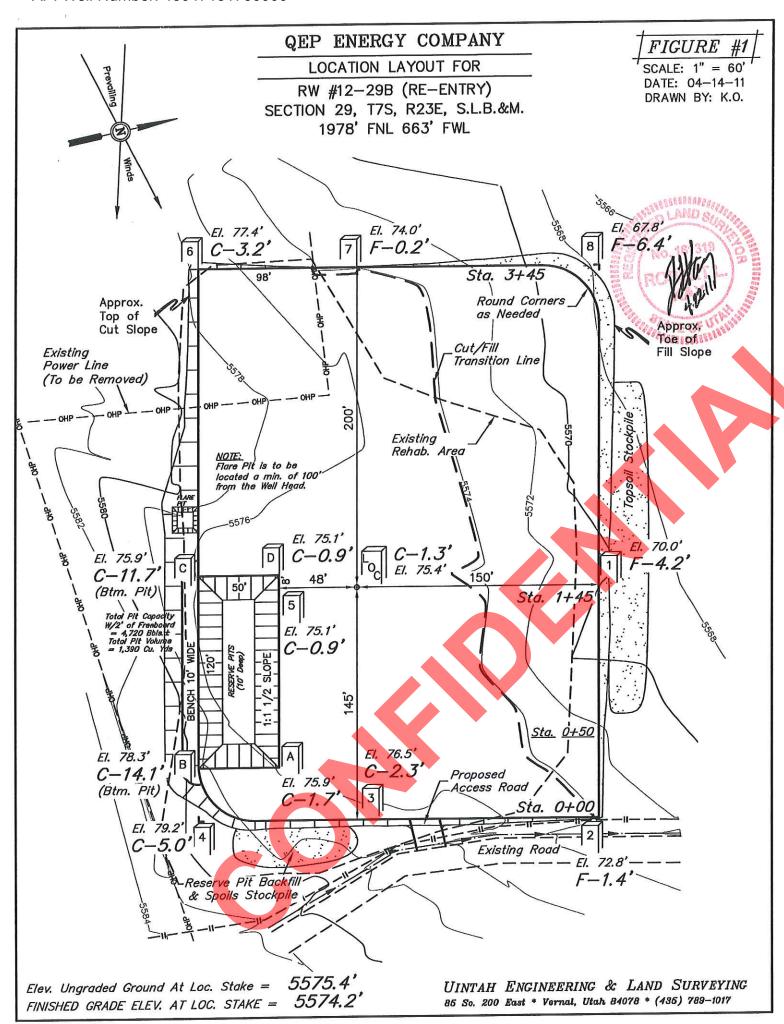


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



		-			
LOCATION PHOTOS		04 MONTH	14 DAY	11 YEAR	рното
TAKEN BY: A.F.	DRAWN BY: Z.I	. REV	ISED: (00-00-00	



EXCESS MATERIAL

2,490 Cu. Yds.

Topsoil & Pit Backfill

2,490 Cu. Yds.

(1/2 Pit Vol.)

EXCESS UNBALANCE

O Cu. Yds.

(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

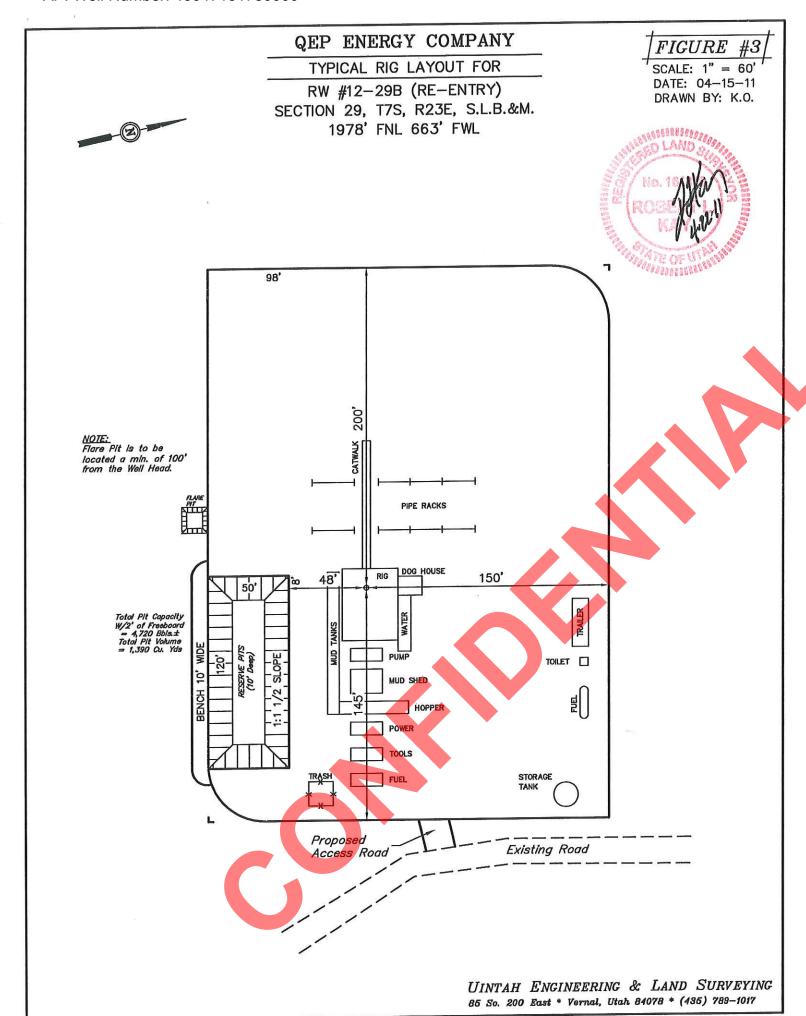
APPROXIMATE YARDAGES (6") Topsoil Stripping 1,790 Cu. Yds.

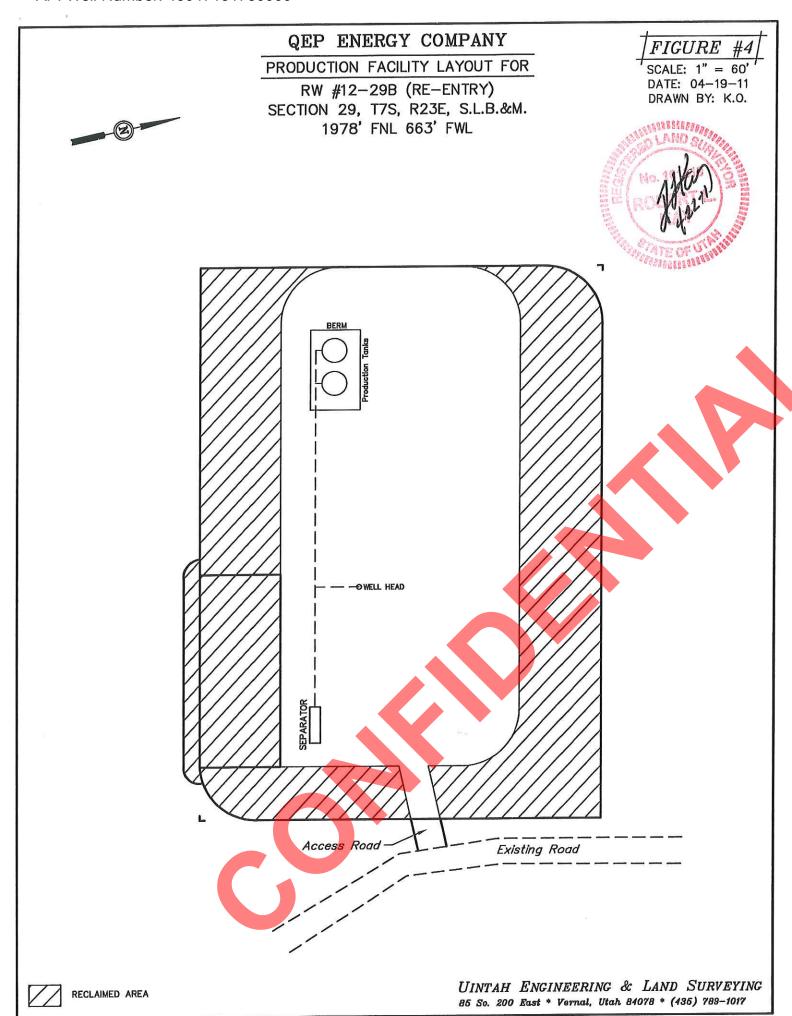
Remaining Location 4,080 Cu. Yds.

TOTAL CUT 5,870 CU.YDS.

FILL

3.380 CU.YDS.



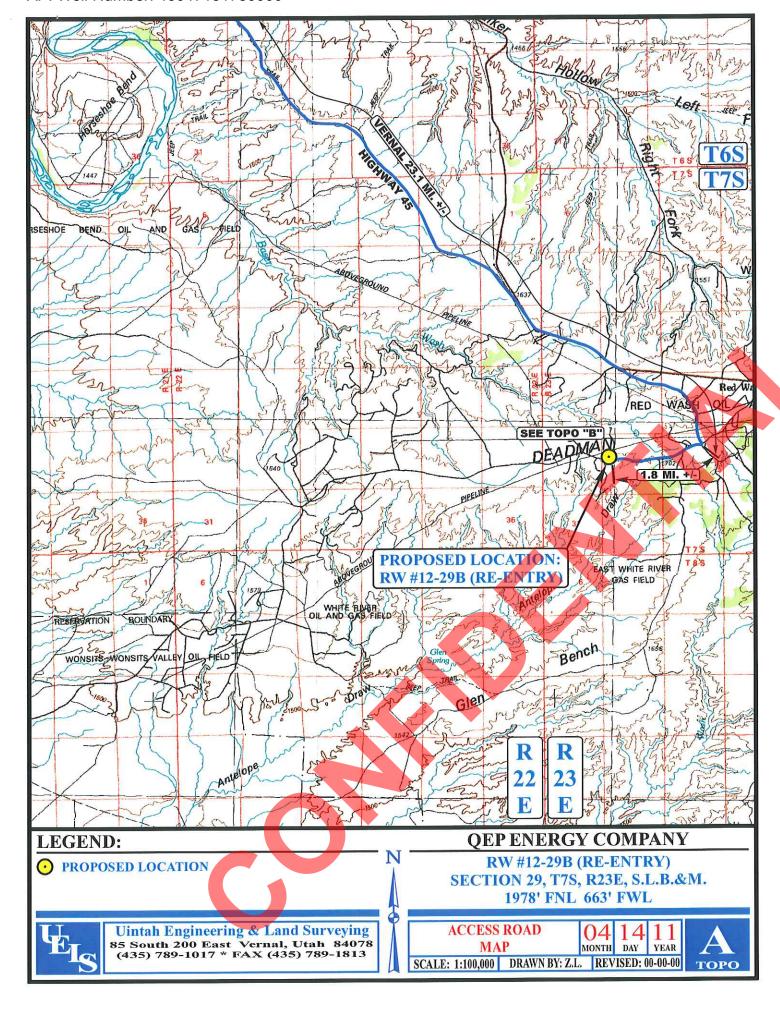


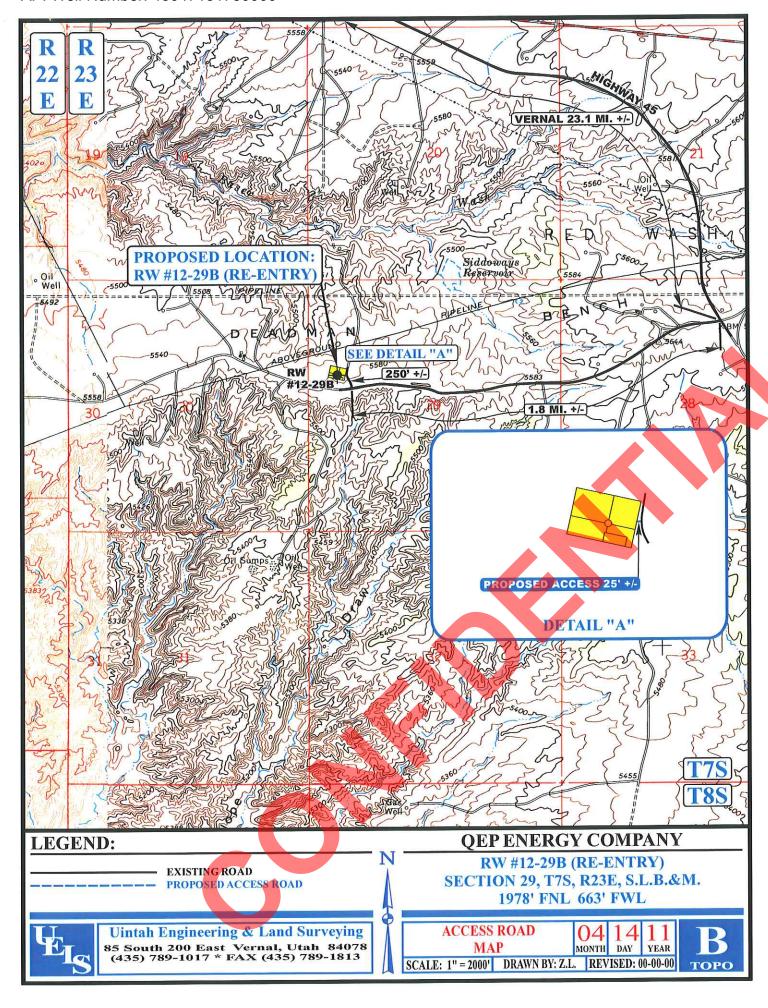
QEP ENERGY COMPANY RW #12-29B (RE-ENTRY) SECTION 29, T7S, R23E, S.L.B.&M.

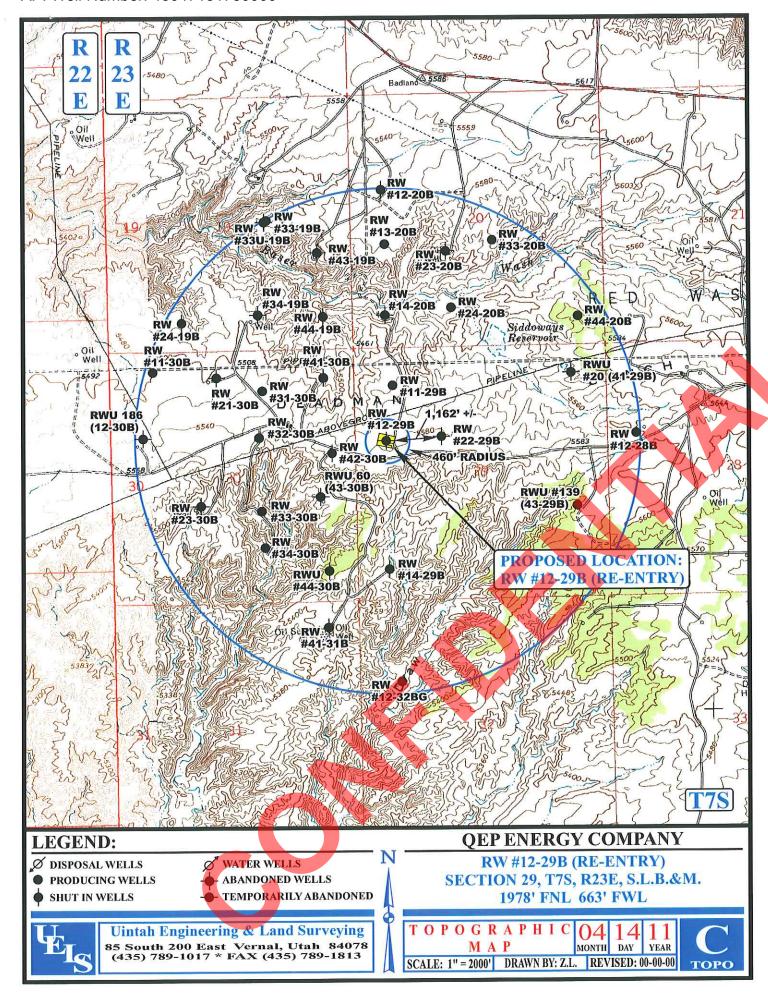
PROCEED IN AN EASTERLY, THEN SOUTHERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 19.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 1.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 250' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE WEST; FOLLOW ROAD FLAGS IN A WESTERLY DIRECTION APPROXIMATELY 25' TO THE PROPOSED LOCATION.

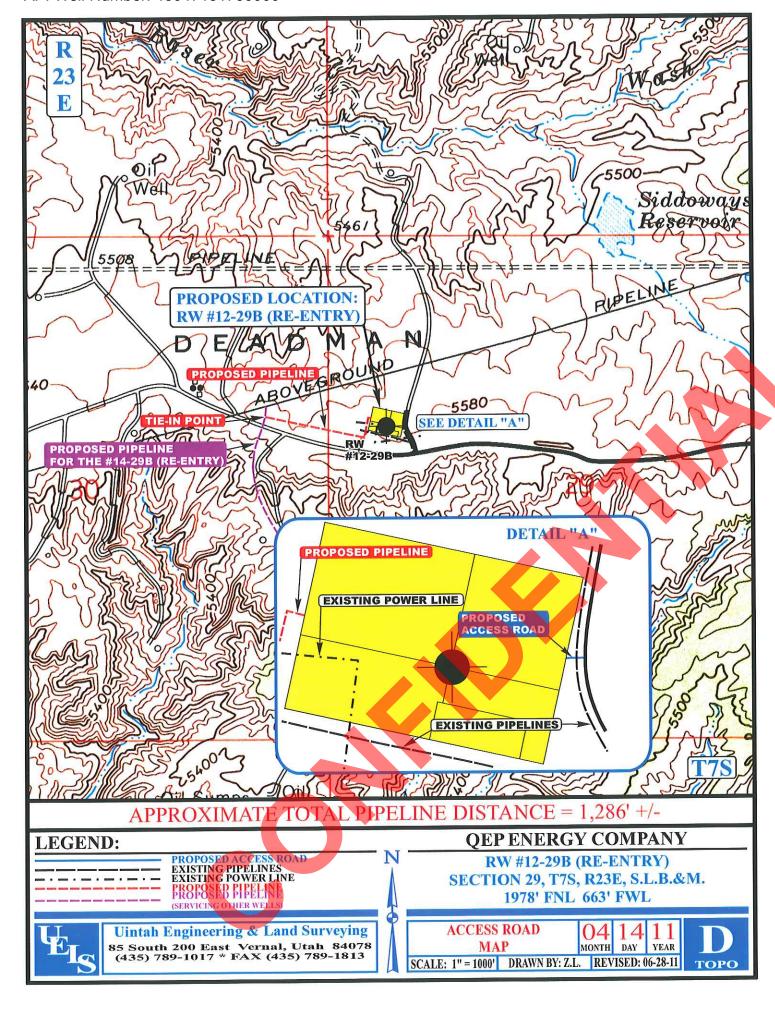
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 25.0 MILES.











QEP ENERGY COMPANY

REFERENCE MAP: AREA OF VEGETATION **RW #12-29B (RE-ENTRY)**

LOCATED IN UINTAH COUNTY, UTAH **SECTION 29, T7S, R23E, S.L.B.&M.**

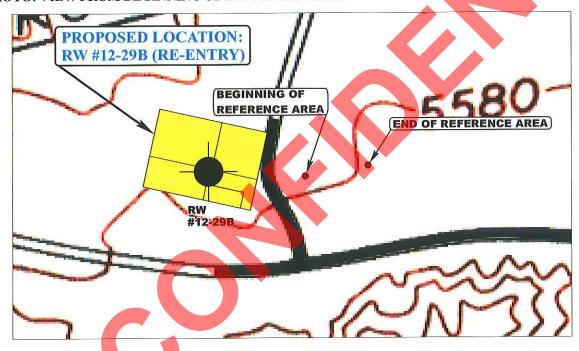


NOTE:

BEGINNING OF REFERENCE AREA UTM NORTHING: 14597361.552 UTM EASTING: 2099281.673 LATITUDE: 40.182297 LONGITUDE: -109.357156

END OF REFERENCE AREA UTM NORTHING: 14597398.582 UTM EASTING: 2099478.134 40.182389 LATITUDE: -109.356450 LONGITUDE:

PHOTO: VIEW FROM BEGINNING OF REFERENCE AREA



Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813 Since 1964 -

SCALE: 1" = 300"

06 03 11 MONTH DAY YEAR TAKEN BY: A.F. DRAWN BY: Z.L. REVISED: 00-00-00

REF.

WEED DATA SHEET

PROJECT NAME:

SURVEYOR: Stephanic Tomkinson

DATE: 5/25/11

	Location GPS Coordinates	Site Description	Weed Species	Cover Class or Number	Pattern	Infestation Size (acres)
1						
2						
3						
4						-
5					-	
6						
7						

SITE DRAWING (Optional): Include a sketch of the infestation within the project area. Count the number of individuals if possible.

No NoxIOUS weeds

*Cover Class- estimated percent cover,	by species,	of the infestation
----------------------------------------	-------------	--------------------

0 = No weeds found

1 = Less than 1% (trace)

2 = One to five % (low - occasional plants)
3 = Six to twenty-five % (moderate - scattered plants)

4 = Twenty-five to 100 % (high - fairly dense)

*Pattern - pattern of the infestation

0 = No weeds found

1 = Single plant or small area of many plants

2 = Linear

3 = Patchy

4 = Block

*Infestation Size - number of estimated acres of the infestation

0 = No weeds found

1 = Less than one acre

2 = One to five acres

3 = five or more acres

Cheatgrass canopy cover:

Russian thistle canopy cover:

Halogeton canopy cover:

Kochia canopy cover:

galletta, cheat, shadscale Bud sage WBS, greasewood

Additional Operator Remarks

QEP Energy Company proposes to re-enter the existing plugged and abandoned well bore for the RW 12-29B and drill to a depth of 11, 496' to test the Mesa Verde Formation. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements"

Please see Onshore Order No. 1.

Please refer to QEP Energy Company Greater Deadman Bench EIS UT-080-2003-0369V Record of Decision dated March 31, 2008.

Please be advised that QEP Energy Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No.ESB000024. The principal is QEP Energy Company via surety as consent as provided for the 43 CFR 3104.2.



QEP ENERGY COMPANY
RW 12-29B
1978' FNL 663' FWL
SWNW, SECTION 29, T7S, R23E
UINTAH COUNTY, UTAH
LEASE # UTU-02025

ONSHORE ORDER NO. 1 MULTI – POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the RW 12-29B on May 25, 2011. Weather conditions were sunny at the time of the onsite. In attendance at the inspection were the following individuals:

Kevin Sadlier Bureau of Land Management
Aaron Roe Bureau of Land Management

Jan Nelson QEP Energy Company
Stephanie Tomkinson QEP Energy Company
Ryan Angus QEP Energy Company
Valyn Davis QEP Energy Company
Wade Hafey QEP Field Service

Andy Floyd Uintah Engineering & Land Surveying

1. Existing Roads:

The proposed well site is approximately 25 miles South of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

All existing roads will be maintained and kept in good repair during all phases of operation.

2. Planned Access Roads:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

There will be a new access road approximately 25' in length, containing .017 acres. The access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Any additional disturbance required due to intersections or sharp curves will be discussed at the on-site and approved by the BLM/VFO AO. Graveling or capping the roadbed will be performed as necessary to provide a well constructed safe road. Should conditions warrant, rock, gravel or culverts will be installed as needed. Surface disturbance and vehicular traffic will be limited to the approved location and access route or, as proposed by the Operator.

Access roads and surface disturbing activities will conform to standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and

gas Exploration and Development, Fourth Edition 2006. The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches and culverts will be kept clear and free-flowing and will be maintained according to original construction standards. The access road disturbed area will be kept free of trash during operations. All traffic will be confined to the approved road running surface. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause excess siltation or accumulation of debris in the drainage nor shall the drainage be blocked by the roadbed. If culverts are needed, the location and size of the culverts will be proposed during the on-site. The operator will clean and maintain approved culverts as needed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, the holes shall be filled in and detours around the holes avoided. When snow is removed from the road during the winter months, the snow should be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

Refer to Topo Map B for the location of the proposed access road.

3. Location of Existing Wells Within a 1 – Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please refer to QEP Energy Company Greater Deadman Bench ElS UTU-080-200-0369V Record of Decision dated March 31, 2008.

The following guidelines will apply if the well is productive.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). These dikes will be constructed of compacted impervious subsoil; hold 110% of the capacity of the largest tank; and, be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded to meet SPCC requirements with approval by the BLM/VFO AO. The specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed.

All loading lines will be placed inside the berm surrounding the tank batteries.

All permanent (on site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a color approved by the State.

It was determined on the onsite by the BLM VFO AO that the facilities will be painted Covert Green.

Refer to Topo Map D for the location of the proposed pipeline.

All existing equipment will be moved off location before any construction begins.

The proposed surface pipeline will be constructed utilizing existing disturbed areas to minimize surface disturbance. No construction activities will be allowed outside of the proposed pipeline.

Prior to construction, the Permittee will develop a plan of installation to minimize surface disturbance. Pipe will be strung along the pipeline route with either a flatbed trailer and rubber tired backhoe or a tracked typed side boom. Where surface conditions do not allow the pipe to be strung using conventional methods, the Permittee will utilize pull sections to run the fabricated pipe through the area from central staging areas along the pipeline route.

Upon completion of stringing activities the Permittee will fabricate the pipeline on wooden skids adjacent to the centerline of the pipeline route using truck mounted welding machines. All fabricated piping will be lowered off of the wooden skids and placed along the centerline. Upon completion of all activities, the wooden skids will be removed from the pipeline route using a flatbed truck or flatbed truck and trailer.

When the surface terrain prohibits the Permittee from safely installing the pipeline along the pipeline route, grading of the route will be required. Prior to installing the pipeline in these areas a plan will be developed to safely install the pipeline while minimizing grading activities and surface disturbances. Additionally, erosion control Best Management Practices will be installed as needed prior to the start of any grading activities. Surface grading will be limited to what is needed to safely install the pipeline. Track type bulldozers and track type backhoes will be utilized for grading activities.

Upon completion of the pipeline installation, the pipeline route will be restored to the pre-disturbance surface contours.

The proposed pipeline will be a surface 10" or smaller, 1,286' in length, containing .886 acres.

Road Crossings

Fusion Bond or concrete coated pipe will be used for all road crossings to alleviate future corrosion.

All pipe and fittings used for road crossings will be prefabricated within the proposed pipeline route to minimize the duration of open pipe trench across the roadway. Pipe used for road crossings will be isolated on each end with a flange set and insulation kit and cathodically protected with a magnesium type anode. Adequately sized equipment will be used for minor and major road crossings.

Depth of cover for minor roads will be >4' and the depth of cover for major roads will be >6'.

Prior to lowering the pipe in the trench, the Permittee will "Jeep" the pipe to locate and repair any Holidays in the pipe coating. Upon lowering the pipe in the trench, 6" of bedding and a minimum of 6" of shading will be installed to protect the pipe using either native soils <1" in diameter or imported sand. Pipe trenches that extend across gravel roads will be backfilled with native soils to within 8" of the driving surface and capped with 3/4" road base. Pipe trenches that extend across asphalt paved roads will be backfilled to 4" of the driving surface with 3/4" road base and capped asphalt material.

5. Location and Type of Water Supply:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Water for drilling purposes would be obtained from Wonsits Valley Water Right # A 36125 (which was filed on May 7, 1964) or Red Wash Water Right # 49-2153 (which was filed on March 25, 1960). It was determined by the Fish and Wildlife Service that any water right number filed before 1989 is not depleting to the Upper Colorado River System.

6. Source of Construction Materials:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. Methods of Handling Waste Materials:

Please refer to QEP Energy Company Greater Deadman Bench EIS UTU-080-200-0369V Record of Decision dated March 31, 2008.

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids including salts and chemicals will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 6 months after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Unless specified in the site specific APD, the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

It will be determined at the on-site inspection if a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner, a minimum of 20 millimeters thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place.

No trash or scrap will be disposed of in the pit.

Reserve pit leaks are considered an undesirable event and will be orally reported to the AO.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days.

After the 90 day period, the produced water will be contained in tanks on location and then hauled by truck to one of the following pre-approved disposal sites:

Red Wash Disposal well located in the SESE, Section 28, T7S, R23E, West End Disposal located in the NESE, Section 28, T7S, R22E.

Produced water, oil, and other byproducts will not be applied to roads or well pads for the control of dust or weeds. The dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site. The spills will be reported to the AO and other authorities as appropriate.

A chemical porta-toilet will be furnished with the drilling rig. The chemical porta-toilet wastes will be hauled to Ashley Valley Sewer and Water System for disposal.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location. All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig. All trash and waste material will be hauled to the Uintah County Landfill.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas. Specific APD's shall address any modifications from this policy.

8. Ancillary Facilities:

None anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram rig orientation, parking areas, and access roads, as well as the location of the following:

The reserve pit.

The stockpiled topsoil (first six inches), will not be used for facility berms. All brush removed from the well pad during construction will be stockpiled with topsoil.

The flare pit or flare box will be located downwind from the prevailing wind direction.

Any drainage that crosses the well location will be diverted around the location by using ditches, water diversion drains or berms. If deemed necessary at the on-site, erosion drains may be installed to contain sediments that could be produced from access roads and well locations.

A pit liner is required. A felt pit liner will be required if bedrock is encountered.

10. Fencing Requirements:

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces.

Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched using a stretching device before it is attached to corner posts.

The reserve pit will be fenced on three (3) sides during drilling operations. The fourth side will be put in place when the rig moves off location. The pit will be fenced and maintained until it is backfilled. If drilling operations does not commence within 3 days, the fourth side of the fence will be installed

11. Plans for Reclamation of the Surface:

Please refer to QEP Energy Company Uinta Basin Division Reclamation Plan

Site Specific Procedures:

Site Specific Reclamation Summary:

Reclamation will follow Questar Exploration and Production Company, Uinta Basin Division's Reclamation Plan, September 2009 (Questar's Reclamation Plan) and the BLM Green River District Reclamation Guidelines.

All trash and debris will be removed from the disturbed area.

The disturbed area will be backfilled with subsoil.

Topsoil will be spread to an even, appropriate depth and disked if needed.

Water courses and drainages will be restored.

Erosion control devices will be installed where needed.

Seeding will be done in the fall, prior to ground freeze up.

Seed mix will be submitted to a BLM AO for approval prior to seeding.

Monitoring and reporting will be conducted as stated in Questar's Reclamation Plan. A reference site and Weed Data Sheet has been established and is included in this application.

It was determined and agreed upon that there is 6" inches of top soil.

12. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 (435) 781-4400

13. Other Information:

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted on May 17, 2011 and August 12, 2011 **Moac Report No. 11-019 and 11-019b** by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

A Class III paleontological survey was conducted by Intermountain Paleo Consulting. A copy of this report was submitted on July 1, 2011 **IPC # 11-58** by Stephen D. Sandau. The inspection resulted in the location of no fossil resources. However, if vertebrate fossil(s) are found during construction a paleontologist should be immediately notified. QEP will provide Paleo monitor if needed.

Per the onsite on May 25, 2011, the following items were requested/ discussed.

There is a Red Tailed Hawk Stipulation from March 15 to August 15. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

There is a Burrowing Owl Hawk Stipulation from March 1 to August 31. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive

Prior to construction the existing power line will be removed.



Lessee's or Operator's Representative & Certification:

Valyn Davis Regulatory Affairs Analyst QEP Energy Company 11002 East 17500 South Vernal, UT 84078 (435) 781-4369

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

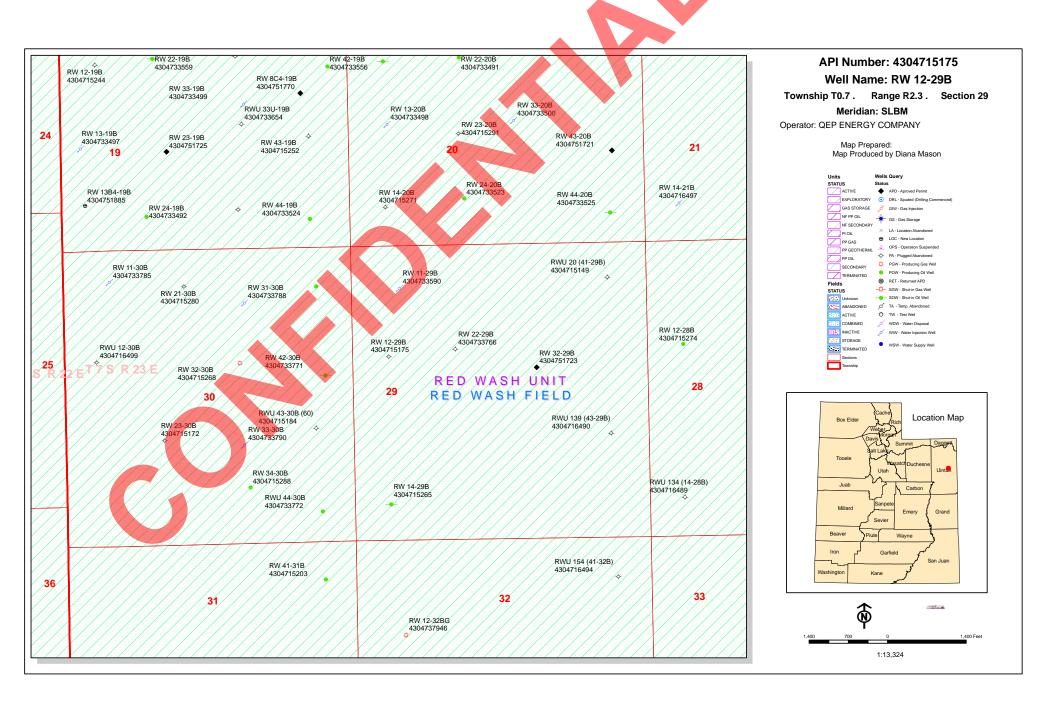
QEP Energy Company is considered to be the operator of the subject well. QEP Energy Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104.2 for lease activities is being provided by Bond No. ESB000024

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operations; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Valyn Davis

8/16/2011
Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

August 19, 2011

Memorandum

Assistant District Manager Minerals, Vernal District To:

Michael Coulthard, Petroleum Engineer From:

2011 Plan of Development Red Wash Unit, Subject:

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Red Wash Unit, Uintah County, Utah.

API# WELL NAME LOCATION

(Proposed PZ MESA VERDE)

43-047-15175 RW 12-29B Sec 29 T07S R23E 1978 FNL 0663 FWL * 43-047-16487 RW 32-29A Sec 29 T07S R22E 1982 FNL 2028 FEL * 43-047-51876 RW 16C1-13A Sec 13 TO7S R22E 0485 FSL 0835 FEL 43-047-51885 RW 13B4-19B Sec 19 T078 R23E 0818 FSL 0445 FWL 43-047-51886 RW 14B4-17B Sec 17 T07S R23E 0621 FSL 1915 FWL

* Re-entry and deepening of existing P&A'd Green River Well

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Dischael L. Coulthard

Dischael L. Coulthard, o=Bureau of Land Management, oughreach of Minerals, email=Michael_Coulthard@blm.gov, c=US

Date: 2011.08.19 10:43:37-06600'

bcc: File - Red Wash Unit

Division of Oil Gas and Mining

Central Files Agr. Sec. Chron Fluid Chron

MCoulthard:mc:8-19-11

RECEIVED: August 22, 2011

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/16/2011 **API NO. ASSIGNED:** 43047151750000

WELL NAME: RW 12-29B

PHONE NUMBER: 435 781-4369 **OPERATOR:** QEP ENERGY COMPANY (N3700)

CONTACT: Valyn Davis

PROPOSED LOCATION: SWNW 29 070S 230E **Permit Tech Review:**

SURFACE: 1978 FNL 0663 FWL Engineering Review:

BOTTOM: 1978 FNL 0663 FWL Geology Review:

COUNTY: UINTAH LATITUDE: 40.18239 LONGITUDE: -109.35737 NORTHINGS: 4449084.00

UTM SURF EASTINGS: 639847.00 FIELD NAME: RED WASH **LEASE TYPE:** 1 - Federal

> **LEASE NUMBER:** UTU02025 PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 1 - Federal **COALBED METHANE: NO**

RECEIVED AND/OR REVIEWED:

✓ PLAT

Bond: FEDERAL - ESB000024

Potash

Oil Shale 190-5

Oil Shale 190-3

Oil Shale 190-13

Water Permit: A-36125/ 49-2153

RDCC Review:

Fee Surface Agreement

Intent to Commingle

Commingling Approved

LOCATION AND SITING:

R649-2-3.

Unit: RED WASH

R649-3-2. General

R649-3-3. Exception

Drilling Unit

Board Cause No: Cause 187-07

Effective Date: 9/18/2001

Siting: Suspends General Siting

R649-3-11. Directional Drill

Comments: Presite Completed 501031 UNIT EFF:831123 NM FR RWU 79:000925 OP FR N0210 EFF 1-1-00:030103 LEASE FR U-02025:030902 OP FR N4235:070430 FR N2460:NM FR RWU 49 (12-29B):

Stipulations: 4 - Federal Approval - dmason API Well No: 43047151750000



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: RW 12-29B **API Well Number:** 43047151750000

Lease Number: UTU02025 Surface Owner: FEDERAL Approval Date: 8/24/2011

Issued to:

QEP ENERGY COMPANY, 11002 East 17500 South, Vernal, Ut 84078

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 187-07. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available) OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month

API Well No: 43047151750000

- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas

RECEIVED

UNITED STATES AUG 2 6 2011 DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

Lease Serial No. UTU02025

	APPLICAT	ON FOR PERMI	T TO DRILL OR	REENTER	6. If Indian, Allottee or	Tribe Name
1a. Type of Work:	□ DRILL	REENTER	CONFI	DENTIAL	7. If Unit or CA Agreem 892000761X	ent, Name and No.
1b. Type of Well:	Oil Well	☑ Gas Well ☐	Other	Single Zone Multiple Zone	8. Lease Name and Well RW 12-29B	No.
2. Name of Operato QEP ENERG			ct: VALYN DAVIS n.Davis@qepres.com		9. API Well No.	75
3a. Address 11002 EAST 17 VERNAL, UT 8	7500 SOUTH 34078		3b. Phone No. (ii Ph: 435-781-4 Fx: 435-781-4	4369	10. Field and Pool, or Ex RED WASH	ploratory
4. Location of Well	(Report locat	ion clearly and in acco	rdance with any State	requirements.*)	11. Sec., T., R., M., or B	k. and Survey or Area
At surface	SWN	N 1978FNL 663FV	VL 40.182356 N La	at, 109.358067 W Lon	Sec 29 T7S R23E	Mer SLB
At proposed pro	od. zone SWN\	N 1978FNL 663FV	VL 40.182356 N La	at, 109.358067 W Lon		
14. Distance in mile 25	es and direction	from nearest town or po	ost office*		12. County or Parish UINTAH	13. State UT
15. Distance from p	roposed location	to nearest property or rig. unit line, if any)	16. No. of Acres	in Lease	17. Spacing Unit dedicate	ed to this well
663	diso to nearest di	ig. unit fine, if any)	1920.00		40.00	•
18. Distance from p	roposed location	to nearest well, drillin	g, 19. Proposed Dep	pth	20. BLM/BIA Bond No.	on file
1162	·	·	11496 MD 11496 TVD		ESB000024	
21. Elevations (Short 5575 GL	w whether DF, I	KB, RT, GL, etc.	22. Approximate 01/01/2012	date work will start	23. Estimated duration 30 DAYS	
			24.	Attachments		
The following, comple	ted in accordan	e with the requirement	ts of Onshore Oil and O	Gas Order No. 1, shall be attached to	this form:	
Well plat certified be 2. A Drilling Plan. A Surface Use Plan. SUPO shall be fil.	(if the location	irveyor. is on National Forest S opriate Forest Service	ystem Lands, the Office).	 4. Bond to cover the operation Item 20 above). 5. Operator certification 6. Such other site specific in authorized officer. 	•	•
25. Signature (Electronic Sul	omission)	-	Name (Printed/Ty VALYN DAV	ped) /IS Ph: 435-781-4369		Date 08/16/2011
Title REGULATOR	Y AFFAIRS A	NALYST				· · · · · · · · · · · · · · · · · · ·
Approved by (Signat	ure		Name (Printed/Ty)	Jerry Kenczka		JAN 2 0 2012
Lánds 8	ant Field Mar Mineral Res	Ources	Office	VERNAL FIELD OFFIC	E	
Application approval d operations thereon. Conditions of approval	oes not warrant	or certify the applicant	holds legal or equitable	le title to those rights in the subject CONDITIONS OF A	PPROVAL ATTACHE	• •
Title 18 U.S.C. Section States any false, fictitio	1001 and Title us or fraudulent	43 U.S.C. Section 1212 statements or represen	2, make it a crime for a tations as to any matte	any person knowingly and willfully or within its jurisdiction.	to make to any department o	r agency of the United

Electronic Submission #115296 verified by the BLM Well Information System For QEP ENERGY COMPANY, sent to the Vernal Committed to AFMSS for processing by LESLIE ROBINSON on 08/29/2011 ()

NOTICE OF APPROVAL

RECEIVED JAN 27 2012

DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT **VERNAL FIELD OFFICE** 170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:

QEP Energy Company

Well No: API No:

RW 12-29B 43-047-15175 Location: Lease No: SWNW, Sec. 29, T7S, R23E

UTU-02025 Red Wash Unit

Agreement:

OFFICE NUMBER:

(435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	_	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	_	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 7 Well: RW 12-29B 1/17/2012

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent weed seed introduction.
- All disturbance areas shall be monitored for noxious weeds annually, for a minimum of three growing seasons following completion of project or until desirable vegetation is established.
- Reclamation will be completed in accordance with the Questar Exploration and Production Company, Uintah Basin Division's Reclamation Plan on file with the Vernal Field Office of the BLM.
- In the event historic or archaeological resources are uncovered during construction, work will stop immediately and the appropriate BLM AO will be notified.
- If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan.
- Scientifically important fossils were found at well sites, RW 22-17B (IPC #11-22, June 3, 2011) and RW 34-14A(IPC #11-60, July 7, 2011). Due to the number of fossils found during the survey for RW-22-17B, a permitted paleontologist will be present to monitor the beginning of the construction process for the well pad, and thereafter conduct a spot monitor as determined by the permitted paleontologist. For well location RW-34-14A, a permitted paleontologist will be required to monitor all construction.
- QEP has agreed not to construct or drill during the following dates, unless otherwise approved by the BLM Authorized Officer.

Well Name	Burrowing Owl March 1 to August 31	Red Tailed Hawk March 1 to August 15	Ferruginous Hawk March 1 to August 1	Golden Eagle January 1 to August 31
RW 12-29B	Yes	Yes	No	No
RW 22-17B	No	No	No	No
RW 22-22A	No	No	No	No
RW 32-25A	No	No	No	No
RW 32-29A	No	No	Yes	No
RW 33-20A	Yes	Yes	No	Yes
RW 34-14A	No	Yes	No	No
RW 41-35A	Yes	No	No	No
RW 43-13A	No	No	No	No
RW 43-19B	No	No	No	No

- All internal combustion equipment would be kept in good working order.
- Water or other approved dust suppressants would be used at construction sites and along roads, as determined appropriate by the Authorized Officer.

Page 3 of 7 Well: RW 12-29B 1/17/2012

- Open burning of garbage or refuse would not occur at well sites or other facilities.
- Drill rigs would be equipped with Tier II or better diesel engines.
- Low bleed pneumatics would be installed on separator dump valves and other controllers. The use of low bleed pneumatics would result in a lower emission of VOCs.
- During completion, flaring would be limited as much as possible. Production equipment and gathering lines would be installed as soon as possible.
- Well site telemetry would be utilized as feasible for production operations.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- The best method to avoid entrainment is to pump from an off-channel location one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - o do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - o limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - o limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32" mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's
 document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream
 intake that operate in stream reaches where larval fish may be present, the approach velocity will
 not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:

Northeastern Region 152 East 100 North, Vernal, UT 84078 Phone: (435) 781-9453

Page 4 of 7 Well: RW 12-29B 1/17/2012

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

• The Operator shall also comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

Page 5 of 7 Well: RW 12-29B 1/17/2012

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
 Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the <u>top of cement</u> and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

Page 6 of 7 Well: RW 12-29B 1/17/2012

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written communication
 and must be received in this office by not later than the fifth business day following the date on
 which the well is placed on production. The notification shall provide, as a minimum, the following
 informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - o Unit agreement and/or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

Page 7 of 7 Well: RW 12-29B 1/17/2012

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

 All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to
 the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first.
 All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All
 product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in
 accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering
 lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a
 suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be
 obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior approval
 of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior
 approval of the BLM Vernal Field Office shall be obtained and notification given before resumption
 of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Sundry Number: 29152 API Well Number: 43047151750000

	STATE OF UTAH		FORM 9
ļ	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	ì	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU02025
SUNDR	RY NOTICES AND REPORTS ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for procurrent bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: RED WASH		
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RW 12-29B		
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 43047151750000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South ,		NE NUMBER: -3068 Ext	9. FIELD and POOL or WILDCAT: RED WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1978 FNL 0663 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SWNW Section:	HIP, RANGE, MERIDIAN: 29 Township: 07.0S Range: 23.0E Meridian:	S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
QEP ENERGY COMP	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF	EAR EXTENSION ON	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL ✓ APD EXTENSION OTHER: Epths, volumes, etc. Approved by the Utah Division of Oil, Gas and Mining Date: August 28, 2012 By:
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE	
Valyn Davis SIGNATURE	435 781-4369	Regulatory Affairs Analyst DATE	
N/A		8/23/2012	

Sundry Number: 29152 API Well Number: 43047151750000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047151750000

API: 43047151750000

Well Name: RW 12-29B

Location: 1978 FNL 0663 FWL QTR SWNW SEC 29 TWNP 070S RNG 230E MER S

Company Permit Issued to: QEP ENERGY COMPANY

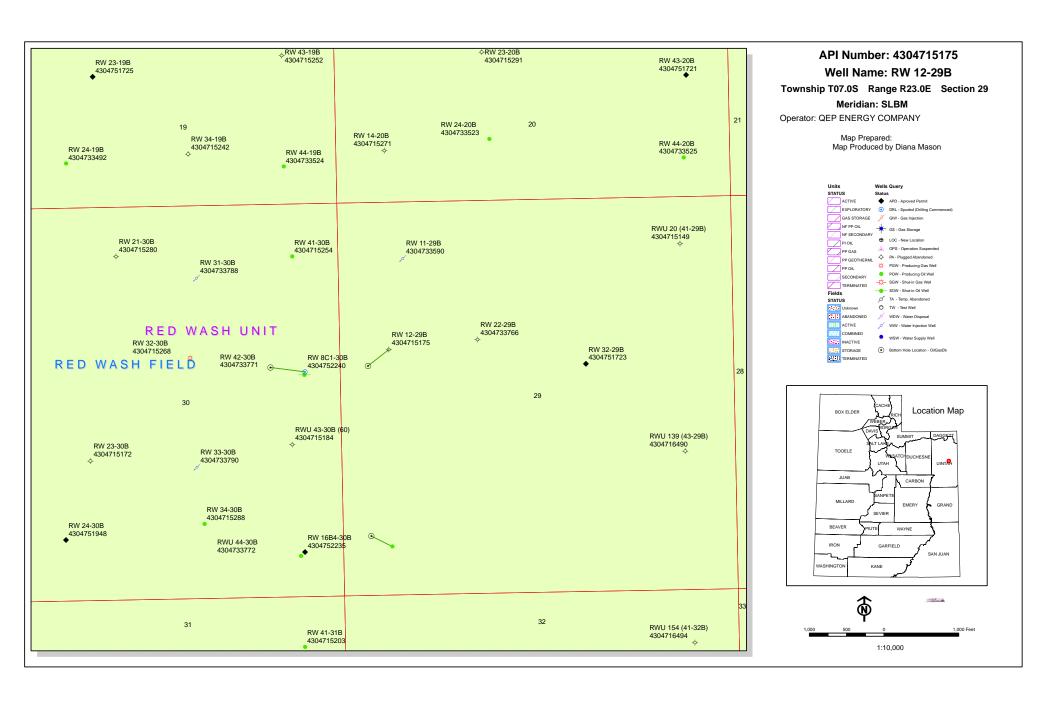
Date Original Permit Issued: 8/24/2011

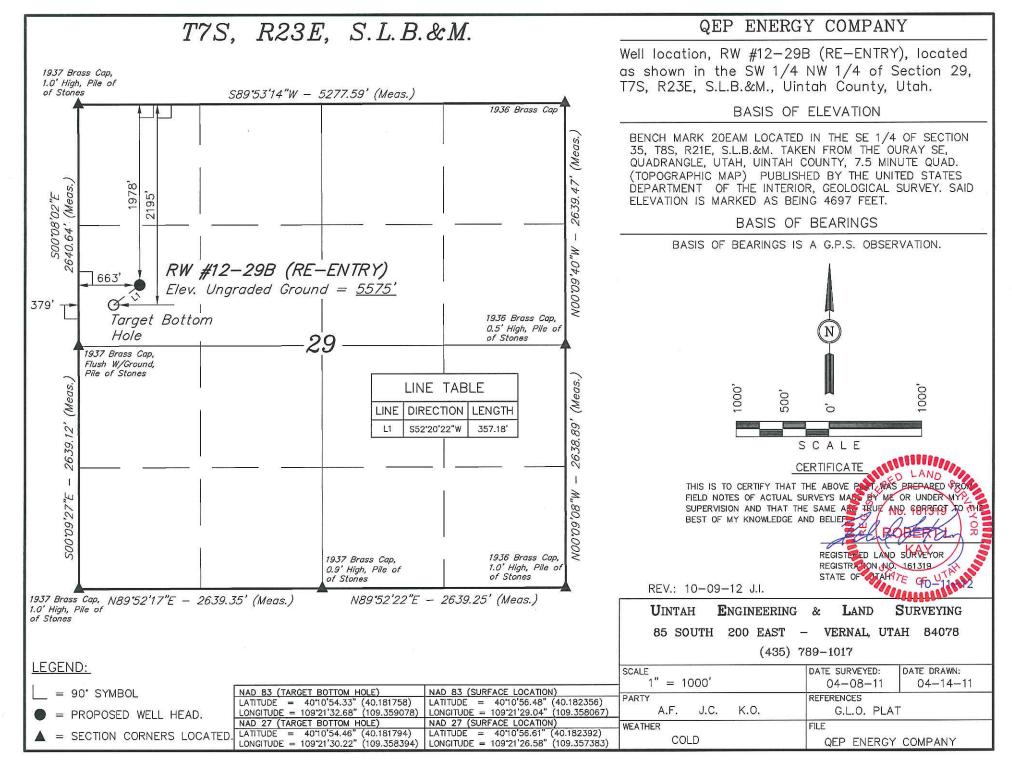
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

• If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
 Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
 Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
 Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
• Has the approved source of water for drilling changed? 🦳 Yes 📵 No
 Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
• Is bonding still in place, which covers this proposed well? 📵 Yes 🔘 No
nature: Valyn Davis Date: 8/23/2012

Title: Regulatory Affairs Analyst Representing: QEP ENERGY COMPANY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below control to the proposals to drill new wells, significantly deepen existing wells below control to the proposals of drill new wells, significantly deepen existing wells below to proposals. FOR PERMIT TO DRILL form for such proposals. In 1975 FOR PERMIT TO DRILL form for such proposals. In 1975 FOR PERMIT TO DRILL form for such proposals. In 1975 FOR PERMIT TO DRILL form for such proposals. STATE CHECK APPROPRIATE 1900 SERVING SOUTH. Vernal, Ut. 84078 AND ADDRESS OF PERMIT OF WELL FOOTAGES AT SURFACE; USEN APPLICATION OCTODIT: SWINN Section; 20 Township; 07.0S Range; 23.0E Meridian; S TYPE OF SUBMISSION TYPE OF ACTION ACTIVE OF SUBMISSION TYPE OF ACTION ACTIVE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION ACTIVE CARRIE FRONT OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION TYPE OF ACTION ACTIVE CARRIES AND CONTROL OF SUBMISSION ACTIVE CARRIES AND CONT				
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SADRESS OF OPERATOR: 3. ADDRESS OF OPERATOR: 1/1002 East 17500 South . Vernal, Ut. 84078 303 308-3068 Ext 4. LOCATION OF WELL 1/107 FNL 0635 FWL				I .
11-02 East 17500 South , Vernal, Ut, 84078 303 308-3068 Ext REDWASH LOCATION OF WELL 1-FOOTAGES AT SURFACE: 1978 FIN. G065 SPWL G178/G17, SECTION, TOWNSHIP, RANGE, MERIDIAN: G179/G17, SECTION, TOWNSHIP, R				I .
TOTACES AT SURFACE: 1378 FIN. GOGS FVIL. 177 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 179 FOR SUBMISSION 179 OF SUBMISSION 170				I .
TATE: UTAH 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT Approximate date work will start: 10/15/2012 CHANGE TO PREVOUS PLANS CHANGE TURING CANNOR REPAIR CHANGE WILL HAME CHANGE	FOOTAGES AT SURFACE:			I .
TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE ALTER CASING CASING REPAR CHANGE TO PREVIOUS PLANS CHANGE TO PRANCE CHANG	QTR/QTR, SECTION, TOWNS		n: S	I .
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Approximate date work will start: 10/15/2012 GHANGE TRY PERVIOUS PLANS	7	ACIDIZE	ALTER CASING	CASING REPAIR
COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE Described of Work Completion: Comparison Commended Production Start or RESUME PRODUCTION START OR RESUME RECHANDON OF WELL SITE RECOMPLETE DIFFERENT FORMATION SIDETRACK TO REPAR WELL TEMPORARY ABANDON PLUG BACK PRODUCTION START OR RESUME RECHANDON OF WELL SITE RECOMPLETE DIFFERENT FORMATION DISIDETRACK TO REPAR WELL TEMPORARY ABANDON PRUG BACK PRODUCTION START OR RESUME RECHANDON OF WELL SITE RECOMPLETE DIFFERENT FORMATION DISIDETRACK TO REPAR WELL TEMPORARY ABANDON APPOETENSION OTHER TOTHER DISTORMAND APPOETENSION OTHER TOTHER TOTHER DATE NAME (PLEASE PRINT) Valyn Davis A35 781-4369 PHONE NUMBER TITLE REQUILATOR OF READ RECHANDON PRUG BACK	Approximate date work will start:	✓ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Date of Work Completion: OPERATOR CHANGE		☐ CHANGE WELL STATUS ☐	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
OPERATOR CHANGE PRODUCTION START OR RESUME RECLAMATION OF WELL SITE REPERFORATE CURRENT FORMATION SPUD REPORT Date of Spude: REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARY ABANDON TUBINO REPORT WILD AT STATUS EXTENSION APD EXTENSION OTHER: WATER DISPOSAL APD EXTENSION OTHER: WILD CAT WELL DETERMINATION OTHER: APPOYLED BY THE MESA VERDE DEVELOPMENT, THEREFORE, QEP ENERGY COMPANY WOULD LIKE TO DRILL THIS WELL DIRECTIONALLY. NAME (PLEASE PRINT)		DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
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Date of Spud: REPERFORATE CURRENT FORMATION DILLING REPORT Report Date: DILLING REPORT DATE DATE DATE DILLING REPORT DATE DATE DATE DATE DATE DATE DATE DATE DATE DATE DATE DATE DATE DATE TEMPORARY ABANDON THER DATE DATE TEMPORARY ABANDON TEMPORARY ABANDON THER DATE DATE TEMPORARY ABANDON TEMPORARY ABANDON THER DATE TEMPORARY ABANDON THER DATE TEMPORARY ABANDON TEMPORARY ABANDON THER DATE TEMPORARY ABANDON TEMPORARY ABANDON THER DATE TEMPORARY ABANDON THER TEMPORARY ABANDON TH		PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
DRILLING REPORT Report Date: WILDCAT WELL DETERMINATION OTHER: 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. QEP ENERGY COMPANY WOULD LIKE TO OPTIMIZE THE BOTTOM HOLE SPACING OF THE MESA VERDE DEVELOPMENT, THEREFORE, QEP ENERGY COMPANY WOULD LIKE TO DRILL THIS WELL DIRECTIONALLY. NAME (PLEASE PRINT) Valyn Davis PHONE NUMBER TITLE Regulatory Affairs Analyst SIGNATURE DATE		REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
NAME (PLEASE PRINT)		TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
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REP ENERGY COMPANY WOULD LIKE TO OPTIMIZE THE BOTTOM HOLE SPACING OF THE MESA VERDE DEVELOPMENT, THEREFORE, QEP ENERGY COMPANY WOULD LIKE TO DRILL THIS WELL DIRECTIONALLY. NAME (PLEASE PRINT) Valyn Davis PHONE NUMBER Valyn Davis PHONE NUMBER Valyn Davis PHONE NUMBER Regulatory Affairs Analyst SIGNATURE PAPPROVED by the Utah Division of Oil, Gas and Mining Date: October 22, 2012 By: NAME (PLEASE PRINT) PHONE NUMBER Regulatory Affairs Analyst DATE	Nopon Suio.	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Valyn Davis 435 781-4369 Regulatory Affairs Analyst SIGNATURE DATE	QEP ENERGY COM SPACING OF THE ME	PANY WOULD LIKE TO OPTIMIZE SA VERDE DEVELOPMENT, THEF	THE BOTTOM HOLE REFORE, QEP ENERGY	Approved by the Utah Division of Oil, Gas and Mining Date: October 22, 2012
SIGNATURE DATE	,			
	SIGNATURE		DATE	







QEP ENERGY (UT)

Red Wash RW 12-29B RW 12-29B

Re-Entry

Plan: Plan ver.0

Standard Planning Report

01 October, 2012





QEP Resources, Inc.

Planning Report



Database: Company: Project: Site: Well:

EDMDB_QEP QEP ENERGY (UT) Red Wash

RW 12-29B RW 12-29B Re-Entry Plan ver.0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well RW 12-29B

RKB @ 5588,20usft (AZTEC 781) RKB @ 5588.20usft (AZTEC 781)

Minimum Curvature

Project

Wellbore:

Design:

Red Wash

Map System: Geo Datum: Map Zone:

US State Plane 1983 North American Datum 1983

Utah Central Zone

System Datum:

Mean Sea Level

Using geodetic scale factor

Site

RW 12-29B

Site Position: From:

Lat/Long

Northing: Easting:

7,242,313.454 usft 2,238,801.042 usft

Latitude:

Longitude:

40.182356

Position Uncertainty:

0.00 usft

Slot Radius:

13-3/16 "

Grid Convergence:

-109,358067 1.37

Well Well Position RW 12-29B

+N/-S +E/-W -0.01 usft 0.00 usft Northing: Easting:

7,242,313,441 usft 2,238,801.042 usft

10.87

Latitude: Longitude:

Dip Angle

(°)

40.182356 -109.358067

Position Uncertainty

0.00 usft

IGRF2010

Wellhead Elevation:

10/1/2012

5,574.20 usft

Ground Level:

66.01

5,574.20 usft

52,313

Field Strength (nT)

Magnetics	Model Name	Sample Date	Declination
Wellbore	Re-Entry		

Design	Plan ver.0					
Audit Notes:						
Version:		Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:		Depth From (TVD)	+N/-S	+E/-VV	Direction	
		(usft)	(usft)	(usft)	(°)	
		0.00	0.00	0.00	232,34	

leasured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0,00	0,00	0,00	0.00	0.00	0.00	0,00	0.00	0.00	0.00	
6,152.00	0.00	0.00	6,152.00	0.00	0.00	0.00	0.00	0.00	0.00	
6,252.00	0.00	0.00	6,252.00	0.00	0.00	0.00	0.00	0.00	0.00	
7,083.70	16.63	252.23	7,072.07	-36.59	-114.16	2.00	2.00	0.00	252,23	
7,537.19	16.63	252,23	7,506.58	-76.21	- 237,78	0.00	0.00	0.00	0.00	
8,646.12	0.00	0.00	8,600.00	-125.00	-390.00	1.50	-1.50	0.00	180,00	
9,104.12	0.00	0.00	9,058.00	-125.00	-390,00	0.00	0.00	0.00	0.00	
9,337.46	3.50	131.00	9,291.19	-129.67	-384.62	1.50	1.50	0.00	131.00	
11,548.39	3.50	131.00	11,498.00	-218.23	-282.76	0.00	0.00	0.00	0.00	



QEP Resources, Inc.

Planning Report



Database: Company: Project: EDMDB_QEP QEP ENERGY (UT) Red Wash

Site: RW 12-29B
Well: RW 12-29B
Wellbore: Re-Entry
Design: Plan ver.0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well RW 12-29B

RKB @ 5588,20usft (AZTEC 781) RKB @ 5588,20usft (AZTEC 781)

True

Minimum Curvature

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6,152.00	0.00	0.00	6,152.00	0.00	0.00	0.00	0.00	0.00	0.00
6,252,00	0.00	0.00	6,252,00	0,00	0.00	0.00	0.00	0.00	0.00
7,083.70	16,63	252,23	7,072.07	-36,59	-114.16	112,73	2.00	2.00	0.00
7,537.19	16.63	252,23	7,506,58	-76,21	-237.78	234.80	0.00	0.00	0.00
8,646.12	0.00	0.00	8,600.00	-125.00	-390.00	385.12	1.50	-1.50	0.00
9,104.12	0.00	0.00	9,058.00	-125.00	-390.00	385.12	0.00	0.00	0.00
9,337.46	3.50	131.00	9,291.19	-129.67	-384.62	383.71	1.50	1.50	0.00
11,548.39	3.50	131.00	11,498.00	-218.23	-282.76	357.17	0.00	0.00	0.00

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
RW 12-29B (05C1-29B) - plan misses target - Circle (radius 100.0		0,00 9usft at 910	9,058.00 6.20usft MD	-170.12 (9060.08 TVE	-339.19 D, -125.00 N,	7,242,135,259 -390,00 E)	2,238,466.054	40.181889	-109,359281

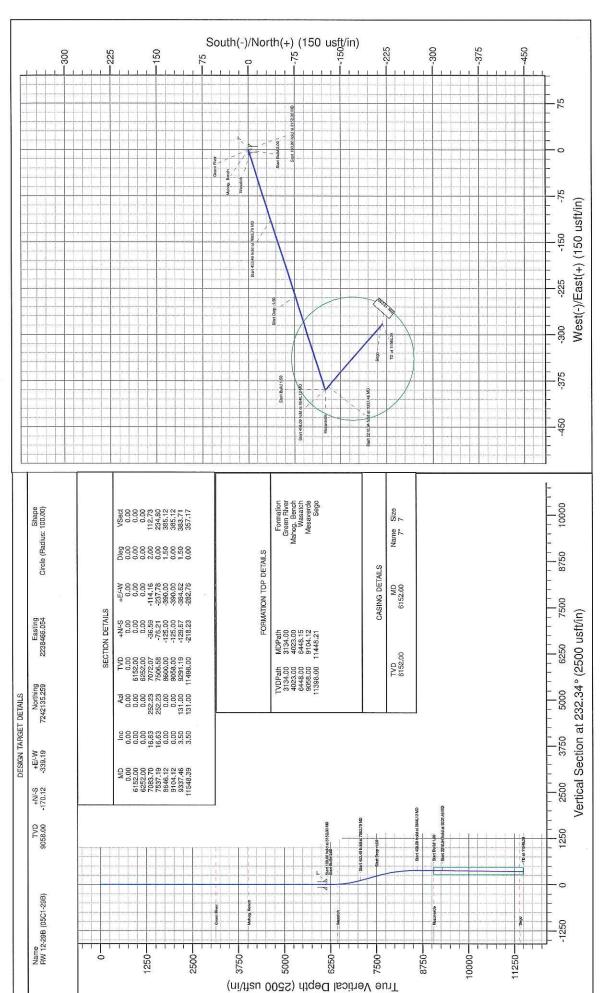
Casing Points							
	Measured	Vertical			Casing	Hole	
	Depth	Depth			Diameter	Diameter	
	(usft)	(usft)		Name	(")	(")	
	6,152.00	6,152.00	7"		7	9	

ormations				
	Measured Depth (usft)	Vertical Depth (usft)	Name	Dip Dip Direction Lithology (°) (°)
	3,134.00	3,134.00	Green River	0.00
	4,023.00	4,023.00	Mahog. Bench	0.00
	6,448.15	6,448.00	Wasatch	0.00
	9,104.12	9,058.00	Mesaverde	0.00
	11,448.21	11,398.00	Sego	0.00



Company Name: QEP ENERGY (UT)

PROJECT DETAILS: Red Wash	Geodelic System: US State Plane 1983 Datum: North American Datum 1983 Ellipseid: GRS 1980 Zone: Ulan Central Zone Switem Datum: Meen Sea Level
REFERENCE INFORMATION	Co-ordinate (NE) Reference: Well RW 12-29B, Thre North Verfoat ITVD/Selearence: Net 86 e 5858 costst (AFTEC 781) Seation (VS) Reference: Self (8, 600 Cost), LOOE) Measured Depth Reference: RRG @ 5858. Zubst (VATEC 781) Galculation Method. Minfrium Chroature
	Slot
34	Longitude -109.358067
WELL DETAILS: RW 12-29B	Ground Level: 554-220 E-LVW Northing Easing Latitude 0.00 7242313.441 2238901.042 40.182356







11002 East 17500 South Vernal, UT 84078 Telephone 435-781-4331 Fax 435-781-4395

October 15, 2012

Ms. Diana Mason Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84114-6100

RE: Directional Drilling R649-3-11

Red Wash Unit

RW 12-29B

1978' FNL 663' FWL, SWNW, Section 29, T7S, R23E (Surface) 2195' FNL 379' FWL, SWNW, Section 29, T7S, R23E (Bottom Hole) Uintah County, Utah

Dear Ms. Mason:

Pursuant to the filing of QEP Energy Company Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649 -3-11 pertaining to the location and drilling of a directional well.

QEP Energy Company would like to optimize the bottom hole spacing of the Mesa Verde development; therefore, QEP Energy Company would like to drill this well directionally.

Furthermore, QEP Energy Company certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

Therefore, based on the above stated information QEP Energy Company requests the permit be granted pursuant to Rule R649-3-11.

Sincerely,

QEP Energy Company

Valyn Davis

Regulatory Affairs Analyst

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU02025
SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: RED WASH		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: RW 12-29B
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047151750000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: RED WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1978 FNL 0663 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 29 Township: 07.0S Range: 23.0E Merid	ian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
/	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
8/28/2014	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Horn Completion.	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
QEP ENERGY COMP.	COMPLETED OPERATIONS. Clearly show all ANY REQUESTS A ONE YEAR EFOR THE ABOVE CAPTIONED W	EXTENSION ON THE APD	Approved by the Utah Division of Oil, Gas and Mining Date: August 26, 2013 By:
NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBE 435 781-4331	R TITLE Permit Agent	
SIGNATURE N/A		DATE 8/23/2013	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047151750000

API: 43047151750000

Well Name: RW 12-29B

Location: 1978 FNL 0663 FWL QTR SWNW SEC 29 TWNP 070S RNG 230E MER S

Company Permit Issued to: QEP ENERGY COMPANY

Date Original Permit Issued: 8/24/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

owing to a checking of some femical to the approacher, which checks so verifical
• If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
 Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
• Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
• Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
• Has the approved source of water for drilling changed? Yes No
 Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
• Is bonding still in place, which covers this proposed well? Yes No

Signature: Jan Nelson Date: 8/23/2013

Title: Permit Agent Representing: QEP ENERGY COMPANY

Sundry Number: 54791 API Well Number: 43047151750000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU02025
SUNDF	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
# Current bollom-note debin Teenter billoged wells, or to drill bollzonial laterals, use APPLICATION #			7.UNIT or CA AGREEMENT NAME: RED WASH
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: RW 12-29B		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047151750000
3. ADDRESS OF OPERATOR: 11002 East 17500 South,	Vernal, Ut, 84078 303	PHONE NUMBER: 308-3068 Ext	9. FIELD and POOL or WILDCAT: RED WASH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1978 FNL 0663 FWL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 29 Township: 07.0S Range: 23.0E Merio	lian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start: 8/24/2015	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
0/24/2013	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion.	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
QEP ENERGY COMPA	COMPLETED OPERATIONS. Clearly show a ANY HEREBY REQUESTS A ONI APD ON THE ABOVE CAPTION	E YEAR EXTENSION FOR	Approved by the Useptember of 4,f2014 Oil, Gas and Mining
			Date:
			By: Loggill
			3 5
NAME (PLEASE PRINT)	PHONE NUMBE		
Valyn Davis SIGNATURE	435 781-4369	Regulatory Affairs Analyst DATE	
N/A		8/25/2014	

Sundry Number: 54791 API Well Number: 43047151750000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047151750000

API: 43047151750000

Well Name: RW 12-29B

Location: 1978 FNL 0663 FWL QTR SWNW SEC 29 TWNP 070S RNG 230E MER S

Company Permit Issued to: QEP ENERGY COMPANY

Date Original Permit Issued: 8/24/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

···	
 If located on private land, has the ownership changed, if so, has the surface Yes No 	ce agreement been updated? 🔵
 Have any wells been drilled in the vicinity of the proposed well which wou requirements for this location?	uld affect the spacing or siting
 Has there been any unit or other agreements put in place that could affect proposed well? Yes No 	t the permitting or operation of this
 Have there been any changes to the access route including ownership, or proposed location? Yes No 	rightof- way, which could affect the
• Has the approved source of water for drilling changed? Yes No	
 Have there been any physical changes to the surface location or access replans from what was discussed at the onsite evaluation? 	oute which will require a change in No
• Is bonding still in place, which covers this proposed well? Yes	No
nature: Valvn Davis Date: 8/25/2014	

Title: Regulatory Affairs Analyst Representing: QEP ENERGY COMPANY

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

AN 07 2014 5.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enterpropagate abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU02025

abandoned wel	s form for proposals to di II. Use form 3160-3 (APD)	for such p	propos	M [6. If Indian, Allottee or	Tribe Name		
SUBMIT IN TRII	PLICATE - Other instructi	ons on rev	erse side.		7. If Unit or CA/Agree 892000761D	ment, Name a	nd/or l	No.
1. Type of Well				8. Weil Name and No. RW 12-29B				
Oil Well Gas Well Oth		413/415/43						
2. Name of Operator Contact: VALYN DAVIS QEP ENERGY COMPANY E-Mail: Valyn.Davis@qepres.com			ļ	 API Well No. 43-047-15175-00 	D-X1			
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	<u> </u>	3b. Phone No Ph: 435-78 Fx: 435-78)	10. Field and Pool, or I RED WASH	Exploratory		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, a	nd State		
Sec 29 T7S R23E SWNW 197 40.182356 N Lat, 109.358067					UINTAH COUNT	ry, ut		
12. CHECK APPR	ROPRIATE BOX(ES) TO I	INDICATE	NATURE OF 1	NOTICE, REI	PORT, OR OTHER	R DATA		
TYPE OF SUBMISSION			TYPE O	F ACTION				
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Productio	n (Start/Resume)	☐ Water S	Shut-C	Off
	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamat	ion	☐ Well In	tegrity	у
☐ Subsequent Report	☐ Casing Repair	☐ Nev	Construction	☐ Recomple	ete	Other	O=::	mal A
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		rily Abandon	Change to PD	Ongi	nai A
13. Describe Proposed or Completed Ope	☐ Convert to Injection	Plug		☐ Water Dis	<u> </u>			
testing has been completed. Final Ab determined that the site is ready for final QEP ENERGY COMPANY HE BLM APPROVAL DATE: 01/20	nal inspection.) EREBY REQUESTS A TWO	-	-		•	TIONED V LD OFFIC	ÆŁL.	
			RECEIV	ED	1		-	
			AUG 27 2	2014	GEOL		-	
			HOU D V	1017	E.S		-	
		DI	V. OF OIL, GAS	& MINING	PET		_	
					RECL.			
14. I hereby certify that the foregoing is	Electronic Submission #23	RGY COMP	ANY, sent to the	Vernal	•			
Name (Printed/Typed) VALYN DA					AIRS ANALYST			
Signature (Electronic S	ubmission)	<u>.</u>	Date 01/07/2	014				
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	E			
Approved By				istant Field I		AUG	05	2014
Conditions of approval, if any, are attached ertify that the applicant holds legal or equ	1. Approval of this notice does no itable title to those rights in the su	ot warrant or ubject lease		& Mineral I				
which would entitle the applicant to condu- Citle 18 U.S.C. Section 1001 and Title 43		ime for any ne	Office		FIELD OFFICE		Inited	

itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Sundry Notice #231295

RW 12-29B Sec 29 T7S R23E Mer SLB SWNW 1978FNL 663FWL 40.182356 N Lat, 109.358067 W Lon

Well/Facility:

		
	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	UTU02025	UTU02025
Agreement:	892000761D	892000761D (UTU63010D)
Operator:	QEP ENERGY COMPANY 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435-781-4369	QEP ENERGY COMPANY 11002 EAST 17500 SOUTH VERNAL, UT 84078 Ph: 435-781-4032 Fx: 435-781-4045
Admin Contact:	VALYN DAVIS REGULATORY AFFAIRS ANALYST E-Mail: valyn.davis@qepres.com Cell: 435-828-1058 Ph: 435-781-4369 Fx: 435-781-4395	VALYN DAVIS REGULATORY AFFAIRS ANALYST E-Mail: Valyn.Davis@qepres.com Cell: 435-828-1058 Ph: 435-781-4369 Fx: 435-781-4395
Tech Contact:	VALYN DAVIS REGULATORY AFFAIRS ANALYST E-Mail: valyn.davis@qepres.com Cell: 435-828-1058 Ph: 435-781-4369 Fx: 435-781-4395	VALYN DAVIS REGULATORY AFFAIRS ANALYST E-Mail: Valyn.Davis@qepres.com Cell: 435-828-1058 Ph: 435-781-4369 Fx: 435-781-4395
Location: State: County:	UT UINTAH	UT UINTAH
Field/Pool:	RED WASH	RED WASH

RW 12-29B Sec 29 T7S R23E SWNW 1978FNL 663FWL 40.182356 N Lat, 109.358067 W Lon

CONDITIONS OF APPROVAL

QEP Energy Company Notice of Intent APD Extension

Lease:

UTU-02025

Well:

RW 12-29B

Location:

Sec 29 T7S-R23E

An extension for the referenced APD is granted with the following conditions:

- 1. The APD extension shall expire on 1/20/16
- 2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Michael Riches of this office at (435) 781-4438

Sundry Number: 65454 API Well Number: 43047151750000

	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MINI		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU02025		
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
# Current bollom-note debin Teenter billoged wells, or to drill bollzonial laterals, use APPLICATION #			7.UNIT or CA AGREEMENT NAME: RED WASH		
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: RW 12-29B		
2. NAME OF OPERATOR: QEP ENERGY COMPANY			9. API NUMBER: 43047151750000		
3. ADDRESS OF OPERATOR: 11002 East 17500 South,		PHONE NUMBER: 195-5919 Ext	9. FIELD and POOL or WILDCAT: RED WASH		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1978 FNL 0663 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNS	HIP, RANGE, MERIDIAN: 29 Township: 07.0S Range: 23.0E Meridi	an: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
7	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
8/24/2016	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT	DEEPEN [FRACTURE TREAT	☐ NEW CONSTRUCTION		
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	✓ APD EXTENSION		
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12 DESCRIPE PROPOSED OR	COMPLETED OPERATIONS. Clearly show all	nortinent details including dates	<u> </u>		
QEP ENERGY COMPA	ANY HEREBY REQUESTS A ONE APD ON THE ABOVE CAPTIONE	YEAR EXTENSION FOR	Approved by the Utabusiviston2015 Oil, Gas and Mining		
			On, Gas and Finning		
			Date:		
			By: Daggill		
NAME (PLEASE PRINT) Valyn Davis	PHONE NUMBE 435 781-4369	R TITLE Regulatory Affairs Analyst			
SIGNATURE		DATE			
N/A		8/13/2015			

Sundry Number: 65454 API Well Number: 43047151750000



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047151750000

API: 43047151750000

Well Name: RW 12-29B

Location: 1978 FNL 0663 FWL QTR SWNW SEC 29 TWNP 070S RNG 230E MER S

Company Permit Issued to: QEP ENERGY COMPANY

Date Original Permit Issued: 8/24/2011

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

3		,	
• If locate Yes 📵		nership changed, if so, ha	as the surface agreement been updated? 🔵
	y wells been drilled in the vic nents for this location?		ell which would affect the spacing or siting
	re been any unit or other agre ed well? 🤵 Yes 📵 No	ements put in place that	t could affect the permitting or operation of this
	ere been any changes to the a ed location? (Yes (No		wnership, or rightof- way, which could affect th
• Has the	approved source of water for	drilling changed? 🔘 🕦	Yes 📵 No
	ere been any physical changes om what was discussed at the		or access route which will require a change in Yes No
• Is bondi	ing still in place, which covers	this proposed well?	Yes 🔘 No
Signature: Va	alyn Davis	Date: 8/13/2015	

Title: Regulatory Affairs Analyst Representing: QEP ENERGY COMPANY

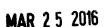


United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District Vernal Field Office 170 South 500 East Vernal, UT 84078

http://www.blm.gov/ut/st/en/fo/vernal.html





IN REPLY REFER TO: 3160 (UTG011)

Jan Nelson QEP Energy Company 11002 East 17500 South Vernal, UT 84078 RECEIVED
APR 0.4 2016

DIV. OF OIL, GAS & MINING

Dear Jan:

The referenced Applications for Permit to Drill (APD) have expired. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced applications has expired. If you intend to drill at these locations in the future, a new Application for Permit to Drill must be submitted.

43-047

Lease	Well	Aliquot	Sec., T., R.	Approved	Expiration	Extension Exp.
UTU-0560	32-29A 16487	SWNE	Sec. 29-T7S-R22E	1/17/2012	1/17/2014	1/17/2016
UTU-0116	22-17B 51757	SENW	Sec. 17-T7S-R23E	2/27//2012	2/272014	2/27/2016
UTU-02025	12-29B 15175	SWNW	Sec. 29-T7S-R23E	1/20/2012	1/20/2014	1/20/2016
UTU-0569	34-14A 51763	SWSE	Sec. 14-T7S-R22E .	2/27/2012	2/27/2014	12/27/2016

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved location of these wells is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office, with two exceptions as follows:

- 1. On January 7, 2016 BLM verified that there was no new surface disturbance for the 12-29-B permit.
- 2. According to our records, the RW 34-14A is located on the RW 34-14AGR well pad. Final reclamation of the location will be performed after the RW 34-14AGR well is plugged.

Your cooperation in this matter is appreciated. If you have any questions regarding this matter, please contact Jeanne E. Newman at (435) 781-4488.

Sincerely,

Assistant Field Manager

Lands & Mineral Resources

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	OM:	R M	O. IC	104-	013	
	Expi	res:	July	31,	20	
- C:						

SUNDRY NOTICES AND REPORTS ON WELLS 1 7 2015

5. Lease Serial No. UTU02025

Do not use abandoned	6. If Indian,	Allottee or Tribe Name		
SUBMIT IN 1	RIPLICATE - Other instruct	ions on reverse side.	7. If Unit or UTU630	CA/Agreement, Name and/or No.
1. Type of Well			8. Well Name	
☑ Oil Well ☐ Gas Well ☐	4		RW 12-29	9B
Name of Operator QEP ENERGY COMPANY	Contact: V E-Mail: valyn.davis@	ALYN DAVIS gqepres.com	9. API Well 1 43-047-	
3a. Address 11002 EAST 17500 SOUT VERNAL, UT 84078	1	3b. Phone No. (include area code Ph: 435-781-4369	e) 10. Field and RED WA	Pool, or Exploratory ASH
4. Location of Well (Footage, Sec	T., R., M., or Survey Description)	VEIVED	11. County o	r Parish, and State
Sec 29 T7S R23E Mer SLE 40.182356 N Lat, 109.3580	SWNW 1978FNL 663FWL 67 W Lon	JUN 1 3 2016	UINTAH	COUNTY, UT
12. CHECK AI	PPROPRIATE BOX(ES) TO	DIV. OF OIL GAS & MIN INDICATE NATURE OF	WGice, report, or	OTHER DATA
TYPE OF SUBMISSION	-	ТҮРЕ О	F ACTION	
D Notice of Later	☐ Acidize	. Deepen	☐ Production (Start/Res	ume)
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	Other
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Final Abandonment Notice
	Convert to Injection	☐ Plug Back	■ Water Disposal	Cicc
FINAL RECLAMATION WA	D AND ABANDONED ON 3/ S CONDUCTED. RECENT M HED THE 75% THRESHOLD	ONITORING RESULTS SI		
BASED ON THESE RESUL	TS, QEP ENERGY COMPAN	IY REQUESTS APPROVA	L OF THIS FINAL ABANG	DONMENT NOTICE(FAN).
			on the state of th	VERNAL FIELD OFFICE
1	4 4 4	^ -		NG
see attache	L. Application	tore enter	wasconcelle).
Cancelled 5/11/	standards A			EOL 205 K
14. I hereby certify that the foregoing	16 per reques	1 of supran	ni Tomplemson	(s (D) 2-25-16
The Friedowy country unit and to to togoth	Electronic Submission #32 For QEP ENE	3754 verified by the BLM We RGY COMPANY, sent to the rocessing by JOHNETTA MA	Vernal 💮	ET
Name (Printed/Typed) VALYN	DAVIS	Title REGUL	ATORY AFFAIRS ANAL	YST
Signature (Electron	c Submission)	Date 11/17/2	015	
0.25.00.00		FEDERAL OR STATE		
Approved By		Title		Date
Conditions of approval, if any, are attac certify that the applicant holds legal or	hed. Approval of this notice does no equitable title to those rights in the su	t warrant or bject lease		
which would entitle the applicant to con	nduct operations thereon.	Office		
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudule	43 U.S.C. Section 1212, make it a cri	me for any person knowingly and any matter within its jurisdiction	willfully to make to any depart	ment or agency of the United
	p	,		

UDOGM



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

July 7, 2016

Jan Nelson QEP Energy Company 11002 East 17500 South Vernal, UT 84078

Re: APDs Rescinded for QEP Energy Company, Uintah County

Dear Ms. Nelson:

Enclosed find the list of APDs that is being rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded as of July 7, 2016.

A new APD must be filed with this office for approval <u>prior</u> to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason

Environmental Scientist

cc: Well File

Bureau of Land Management, Vernal



RW 12-29B 43-047-15175 (RE-ENTRY) RW 43-13A 43-047-15240 (RE-ENTRY) RW 32-29A 43-047-16487 (RE-ENTRY)

RW 33-20A 43-047-51769 RW 22-17B 43-047-51757 RW 34-14A 43-047-51763